

OIL CONSERVATION DIVISION

P.O. BOX 2039

SANTA FE, NEW MEXICO 87501

0+6-NMOCD-Hobbs 1-Mr. J.A.-Midland
1-File, 1-Engr RH, 1-Foreman HC
1-JA, 1-BB

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Form O-101
Revised 1-1-81

1. State the type of notice	
Date ☐	Fee ☒
2. Notice is to be given to:	

SUNDARY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL (FORM O-101) FOR SUCH PROPOSALS.

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name Myers Langlie Mattix U
2. Name of Operator Getty Oil Company	8. Farm or Lease Name
3. Address of Operator P.O. Box 730, Hobbs, NM 88240	9. Well No. 88
4. Location of Well UNIT LETTER <u>J</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>33</u> TOWNSHIP <u>23S</u> RANGE <u>37E</u> MAPM.	10. Field and Pool, or Wildcat Langlie Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3275' tubing head	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUSSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8/29/84 5 1/2" @ 3655', PB 3614'. Perfs 3528-3613'. Rig up pull rods and tbgs 2 3/8".
8/30/84 RIH w/ 4 3/4" bit to 3614' PBTD. Circ. out scale. POH. Ran 4 3/4" bit & scraper. Clean out scale thru perfs. Ran to TD. Circ. clean. POH.
8/31/84 By Wellex ran GR Corr log 3607-2600. Perf 5 1/2" csg @ 3428', 36, 38, 40, 66, 82, 86, 94, 3502, 06, 2 SPF, w/ 4" csg gun total of 20 holes. RIH w/ 5 1/2" pkr on 2 7/8" spotted 85 gals of 15% NEFE 3605-3550'. Set pkr 3515'. By Dowell treated old perfs 3528-3613 (212 holes) w/ 3000 gals 15% NEFE + 55 gals checksol in 2 stages + 1000# R.S. went to 3900 when salt hit. Dropped to 1380'. Max press 3900#, min 1030#, A.I.R. 5 BPM, ISIP 230#, 15 min 100#. (Perf communicated @ 3900#). Released pkr and TOH.
9/1/84 Ran 5 1/2 RBP & pkr. Set BP @ 3516'. Set pkr @ 3317'. By Dowell treated perfs 3428-3506 (20 holes) w/ 2000 gals of 15% NEFE + 40 ball sealers. Ball action from 1400-2450#, fell back to 1400#, max press 2450#, min 960#. AIR 4.5 BPM ISIP 800#, 15 min 420#, total load to rec 82 bbls. SI 1 hour. Release pkr lowered and recovered RBP. TOH.
9/4/84 Ran 5 1/2" plug and pkr on 2 7/8" tbgs. Set plug @ 3615'. Pkr @ 3317'. Dowell frac perfs 3428-3506' = 20 holes, 40,000# 10-20 sand, 20,000 gals pur gel 30, 25# adomite, 10 ball 2 stages, max 3400#, min 2150#.
9/5/84 17 hours, TP 50#, pull tbgs & pkr, ran retrieving head, tag sand 3480'. Wash to plug

18. I hereby certify that the information given is true and complete to the best of my knowledge and belief.

RH. Dale R. Crockett Area Superintendent
Eddie W. Seay
Oil & Gas Inspector
SEP 24 1984

9/5/84 3515'. Pull plug ran 4 3/4" bit tag sand 3524'. Clean out to 3514-PBTD.
9/6/84 Tag PB @ 3614'. Pull bit ran 122 jts 3569', 2 3/8" set @ 3594', SN @
3577', ran 2 x 1 1/2 x 12' pump, 15 x 32 SPM at 4:00 P.M.
9/7/84 Rig down. Placed well back on production.

RECEIVED

SEP 21 1984

OFFICE