

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

0+6-NMOCD-Hobbs 1-Mr. J.A.-Midland
1-File 1-Engr RH, 1-Foreman HC

Form C-103
Revised 10-1-

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name Myers Langlie Mattix
2. Name of Operator Getty Oil Company	8. Farm or Lease Name Unit
3. Address of Operator P.O. Box 730, Hobbs, New Mexico 88240	9. Well No. 88
4. Location of Well UNIT LETTER <u>J</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>33</u> TOWNSHIP <u>23S</u> RANGE <u>37E</u> N.M.P.M.	10. Field and Pool, or WHdcat Langlie Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3275' tubing head	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any prop work) SEE RULE 1103.

1. Rig up pulling unit and pull rods and pump.
2. Install BOP and pull 2 3/8" tbq.
3. TIH with workstring bit and scrapper and clean out to PBTD (3614').
4. Perforate 5 1/2" csg at 3428-3502'.
5. TIH with workstring and pkr to 3515'.
6. Acidize perfs 3528-3613' using 3000 gallons of 15% NEFE HCL and 55 gallons of Checker-sol. Use rock salt for diversion.
7. TOH with workstring and pkr.
8. TIH with workstring, pkr and RBP to 3515' and set RBP.
9. Spot 80 gallons of 15% NEFE HCL across perfs 3428'-3506'.
10. Raise pkr to ± 3328'.
11. Acidize perfs 3428-3506' with 2000 gallons of 15% NEFE HCL. Use ball sealers for diversion.
12. Fracture treat perfs 3428-3506' as per recommendation.
13. Shut well in overnight.
14. Swab and or flow back load.
15. TOH w/workstring and pkr.
16. TIH w/production tbq., rods and pump to ± 3600' and return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed [Signature] TITLE Area Superintendent DATE 7/30/84

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT 1 SUPERVISOR

TITLE _____ DATE AUG - 6 1984

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

AUG - 2 1984

200
HOBBS OFFICE