

INTERESTED PART

TITLE

G.S.

OFFICE

TRANSPORTER

OPERATOR

PRODUCTION OFFICE

OIL

GAS

NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE

AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104

Supersedes Old O-101 and

Effective 1-1-65

Getty Oil Company

Address

P. O. Box 1351, Midland, Texas 79702

Reason(s) for filing (Check proper box)

New Well

Recompletion

Change in Ownership

Change in Transporter of:

Oil

Casinghead Gas

Dry Gas

Condensate

Other (Please explain)

Skelly Oil Company merged with Getty Oil Company effective 1-31-77

If change of ownership give name and address of previous owner

Skelly Oil Company, P. O. Box 1351, Midland, Texas 79702

DESCRIPTION OF WELL AND LEASE

Lease Name

Myers Langlie-Mattix Unit

Well No.

88

Pool Name, including Formation

Langlie-Mattix

Kind of Lease

State, Federal or Fee

Lease No.

Location

Unit Letter

J

1980

Feet From The

SOUTH

Line and

1980

Feet From The

EAST

Line of Section

33

Township

23S

Range

37E

NMPM,

Lea

County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil

TEXAS-NEW MEXICO PIPELINE COMPANY

Name of Authorized Transporter of Casinghead Gas

El Paso Natural Gas Company

Address (Give address to which approved copy of this form is to be sent)

P. O. Box 1510, MIDLAND, TEXAS 79702

Address (Give address to which approved copy of this form is to be sent)

P. O. Box 1492, El Paso, Texas 79999

If well produces oil or liquids, give location of tanks.

Unit

J

Sec.

33

Twp.

23S

Rge.

37E

Is gas actually connected?

Yes

When

UNKNOWN

If this production is commingled with that from any other lease or pool, give commingling order number:

VI. COMPLETION DATA

Designate Type of Completion - (X)

Date Spudded

Date Compl. Ready to Prod.

Total Depth

P.E.T.D.

Elevations (DF, RKB, RT, GR, etc.)

Name of Producing Formation

Top Oil/Gas Pay

Tubing Depth

Perforations

Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE

CASING & TUBING SIZE

DEPTH SET

SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Date First New Oil Run To Tanks

Date of Test

Producing Method (Flow, pump, gas lift, etc.)

Length of Test

Tubing Pressure

Casing Pressure

Choke Size

Actual Prod. During Test

Oil-Bbls.

Water-Bbls.

Gau-MCF

GAS WELL

Actual Prod. Test-MCF/D

Length of Test

Bbls. Condensate/MMCF

Gravity of Condensate

Testing Method (pilot, back pr.)

Tubing Pressure (Shot-in)

Casing Pressure (Shot-in)

Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(SIGNED) LELAND FRANZ

(Signature) Leland Franz

District Production Manager

(Title)

February 1, 1977

(Date)

OIL CONSERVATION COMMISSION

FEB 16 1977

APPROVED

BY

TITLE

Orig. Signed by

Jerry Sexton

Dist. I, Supv.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowables on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

RECEIVED

FEB 1977

U.S. DEPARTMENT OF JUSTICE
FEDERAL BUREAU OF INVESTIGATION
WASHINGTON, D.C. 20535