	NAT A FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and
	+ <u>ILE</u> 5.G.S.		DIA	Effective 1-1-65
	AND OFFICE	BORIZATION TO TR	ANSPORT OIL AND IN TURAL	GAS
	IRANSPORTER OIL	-		
	GAS			
	PROBATION OFFICE			
1.	Uperator			
	Skelly Oil Company			
	Address			
	P. O. Box 1351, Midland, Texas 79701 Reason(s) for filing (Check proper box) Other (Please explain) Former law to a set			
	Reason(s) for filing (Check proper box) Other (Please explain) Formerly: Austral Oil   New We!! Change in Transporter of: Company, Inc., Davis "C" Well No. 1			
	Hecompletion Oil Dry Gas			
	Change in Ownership Casinghead Gas Condensate Effective date of unitization 2-1-74			
	If change of ownership give name and address of previous owner	Austral Oil Company, 1	Inc., P. O. Box 259, Lan	nesa, Texas 79331
		· · · · · · · · · · · · · · · · · · ·		
II.	DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including F	Formation Kind of Lea	15 A
	Myers Langlie-Mattix Un		Langlie	
	Location	IL MAUGIN DEVENT	tivers queen	reej
	Unit Letter J : 1980 Feet From The South Line and 1980 Feet From The East			
	Line of Section 33 Township 235 Bange 37E , NMPM, Lea County			
		anomp 200 Adride	37E , NMPM, Lea	Count
	DESIGNATION OF TRANSPORT		15	
	Name of Authorized Transporter of Oll X or Condensate Texas-New Mexico Pipe Line Company		Address (Give address to which approved copy of this form is to be sent) P. O. Box 1510, Midland, Texas 79701	
	Name of Authorized Transporter of Cas		Address (Give address to which appr	oved copy of this form is to be sent.
	El Paso Natural Gas Com		P. O. Box 1492, El Pa	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Ege. J 33 23S 37E	Is gas actually connected? W Yes	hen
			· · · · · · · · · · · · · · · · · · ·	······································
IV.	If this production is commingled with COMPLETION DATA			
	Designate Type of Completio	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Re:
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
		TUBING, CASING, ANI	D CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
<b>v</b> .	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allo OIL WELL able for this depth or be for full 24 hours)			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ift, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Leudru or Leur	I UDING FIEBBUIG	Coang Pressure	
	Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas • MCF
	l		<u></u>	
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)		Contract Data of the table	
	Testing Method (pitot, buck pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
V1.	CERTIFICATE OF COMPLIANC	CE	OIL CONSERV	ATION COMMISSION
	1 hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	, 19
			BY	
			TITLE	
				compliance with RULE 1104.
			If this is a request for allo	wable for a newly drilled or deepen
	(Signature/Leland Franz		well, this form must be accompa- tests taken on the well in acco	anied by a tabulation of the deviati rdance with RULE 111.
	District Production Manager (Tule)		All sections of this form must be filled out completely for allow	
	February 6, 1974		able on new and recompleted w Fill out only Sections I. I	I. III, and VI for changes of own
	(Date)		well name or number, or transpor	ter, or other such change of condition
			Separate Forms C-104 mus	it be filed for each pool in multip