		(Re	orm C-103 evised 3-55)
NEW MEXICO OIL CONSE			•
MISCELLANEOUS R	二酚酸钙合成 电巨头管管 计		<b>`</b>
(Submit to appropriate District Offic	e as per Commi	ssion Rule 1106	)
	17 <b>367 567</b> . M 9	Hotor, New Mecci	. <b>CO</b>
LEASE B. C. Davis WELL NO.	1 UNIT	S 33 T 2	35 R 37E
DATE WORK PERFORMED 5-13-57 thr 5-18-57	n POOL	Langlio-Mattix	· · · · · · · · · · · · · · · · · · ·
This is a Report of: (Check appropriate )	block)	sults of Test of	f Casing Shut-off
Beginning Drilling Operations	Re	Remedial Work	
Plugging	TOti	her Sandfrag	
Detailed account of work done, nature and 5-13-57 Ran, set & cemented 5-1/2" dag, and 200 sks. next incor on both	° 3625' ₩/ 600 s	erials used and ks. 50-50 posmi	l results obtained. z-incor (15 gel)
5-14-57 Plug down @ 2:AM. Top of cament	behind 5-1/2" cs	s. @ 930' down	from KD. WOS
5-15-57 Ran 2-3/8" tubing. Tested 5-1/2 out cement to a TD of 3614'. R			
5-16-57 Perforated 5-1/2" csg. from 352 to bottom & displaced water w/	8-36'; 3538-44; 3	546-62 with 4 j	ets/ft. Ran thg.
5-18-57 Spotted 500 gals. reg. NE acid sand, Formation broke @ 1900# 2600#. SIP 1600#, 5" SIP 1400#	back to 1500# & t	reated w/ max.	ude & 15,000f of pressure of
FILL IN BELOW FOR REMEDIAL WORK	REPORTS ONL	<u>Y</u>	
Original Well Data: DF Elev. TD PBD	Prod. Int.	Compl	Date
فالمحمد المحمد المحم		Oil String	
Tbng. Dia Tbng Depth C Perf Interval (s)	Dil String Dia	On String	g Depti
	ing Formation (s	5)	······································
RESULTS OF WORKOVER:		BEFORE	AFTER
Date of Test			•
Oil Production, bbls. per day			
Gas Production, Mcf per day		······	
Water Production, bbls. per day			
Gas-Oil Ratio, cu. ft. per bbl.			
Gas Well Potential, Mcf per day			· · · · · · · · · · · · · · · · · · ·
Witnessed by			
	I hereby certif	(Compa y that the infor	
OIL CONSERVATION COMMISSION		and complete to	
Name EA-ucker	Name V.P	lance	L.P. Shackelfe
Title	Position	Area Supt.	
Date Engineer District [	Company	Tidewater 011 0	io