		Fo	rm C-103
			vised 3-55)
NEW MEXICO-OIL CONSEI	RVATION COMM		vibea 3 33)
MISCELLANEOUS RE	PORTS ON WEI	JAS INT ONO	
(Submit to appropriate District Office	e as per Commis	ssion Rule 1106)	
	1957 APR 3	<u> </u>	
COMPANY Tidewater 011 (Company Box 5	47 Hobbs, N	ew Mexico
(Addı	ress)		
LEASE B. C. Davis WELL NO.	UNIT J	S 33 T 23S	R 37E
DATE WORK PERFORMED <u>4-26-57 thru</u> 4-28-57	POOL	anglie Mattix	
		sults of Test of	Casing Shut-off
This is a Report of: (Check appropriate b	IOCK)	sults of Test of	Qabing billet to
I Beginning Drilling Operations	Rei	medial Work	
Plugging		ler	
Detailed account of work done, nature and	quantity of mate	erials used and	results obtained
Detailed account of work done, nature and 4-26-57 Spudded 12-1/4" surface hole at 1	1100 AM.		
4-27-57 Drilled 12-1/4" hole to 380' T.D.	Ran, set and c	mmented $8-5/8$ "	pasing at 371'
w/ 300 sks. of regular cement. C	ement circulated	Plug down at	2:30 AM.
W.O.C. 36 hrs.			
4-28-57 Tested 8-5/8" casing with 500 psi	for 30 mins. wit	th no drop in p	essure.
Drilled out with 7-7/8" bit.			
	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2		
FILL IN BELOW FOR REMEDIAL WORK	REPORTS ONL	-	
Original Well Data:		C	Data
DF Elev. TD PBD	Prod. Int.	Compl	
Tbng. Dia Tbng Depth O	il String Dia	Oil String	g Depth
Perf Interval (s)			
Open Hole Interval Produci	ing Formation (s)	
		BEFORE	AFTER
RESULTS OF WORKOVER:		DEFORE	AFILA
Date of Test			
Oil Production, bbls. per day			
		- <u></u>	
Gas Production, Mcf per day			
Water Production, bbls. per day		·····	
Gas-Oil Ratio, cu. ft. per bbl.		·	
Gas Well Potential, Mcf per day			· · · · · · · · · · · · · · · · · · ·
Witnessed by			
	Thomas	(Compa y that the infor	
OIL CONSERVATION COMMISSION	above is true a	y that the infor and complete to	the best of
e n n	my knowledge.	=	
Name En ucher	Name	Per Hoger	E. W. Hogue
Title	Position Pr	oduction Forens	n
Date ASS (0.57	Company The	Invitate Oil Com	STU