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NEW MEXICO OIL CONSERVATION COMMISSION
 0+2-NMOCC - HOBBS
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Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease
 State ☐ Fee ☒
 5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL C-101 FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER- INJECTION WELL	7. Unit Agreement Name MYERS LANGLIE MATTIX UNIT
2. Name of Operator GETTY OIL COMPANY Y	8. Name of Lease Name MYERS LANGLIE MATTIX UNIT
3. Address of Operator P. O. BOX 730, HOBBS, NEW MEXICO 88240	9. Well No. 115
4. Location of Well UNIT LETTER O 660 FEET FROM THE SOUTH LINE AND 1980 FEET FROM EAST THE LINE, SECTION 33 TOWNSHIP 23-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat LANGLIE MATTIX
15. Elevation (Show whether DF, RT, GR, etc.) 3287' D.F.	12. County LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	CIRCULATE CEMENT AROUND CASING ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up X-pert Well Service pulling unit 10-19-77.
2. Pull Packer @ 3327' and 107 Jts. Coated Tubing.
3. Set Retrievable Bridge Plug @ 2995' and pressure up to 800# with No Drop in Pressure.
4. Western Wireline ran Cement Bond Log from 2985' to 2700' and found top of cement @ 2928'.
5. Perforated 2 holes (.45) @ 2880' and 2882'.
6. Put 800# on annulus and pumped 35 bbls. water down casing and out bradenhead establishing circulation.
7. Pumped 130 bbl. red color-dyed plug.
8. Dowell cemented holes in 5-1/2" casing @ 2880' and 2882' and circulated cement to surface w/300 Sks. Dowell LW Cement w/5# Salt, 1/4# Gilsonite and 1/4# Flocele/Sack and 150 sacks Class "C" Neat.
9. Displaced cement to 2780'.
10. Waiting on cement 24 hours.
11. Drill out cement; test casing.
12. Pull Bridge Plug.
13. Run tubing and packer and put on injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED: Dale R. Crockett TITLE: AREA ENGINEER DATE: 2-22-78

APPROVED BY: TITLE: DATE:

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

FEB 23 1978

OIL CONSERVATION COMM.
HOBBS, N. M.