## iubmit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II 'O. Drawer DD, Antesia, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

<u>DISTRICT III</u> 000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator 30-025-87066 Address laylor Worth Reason(s) for Filing (Check Yew Well Change in Transporter of: Recompletion Oil Dry Gas Change in Operator Casinghead Gas Condensate change of operator give name ad address of previous operator Box Ft. Worth Tx 76101 I. DESCRIPTION OF WELL AND LEASE Lease Name Pool Name, Including Formation Well No. Kind of Lease Lease No. Mattix Seven River Eva State Federa or Pee Blinebi 71-064118 Location queen Lea II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS or Condensate Address (Give address to which approved copy of this form is to be sent) ansportation P.O. BOX Denver, CO 80217 5568 Casinghead Gas or Dry Gas [ Address (Give address to which approved copy of this form is to be sent) El Paso Natural 1492 6as P.O. Box El Paso, TX 79978 I well produces oil or liquids, When ? Unit is gas actually connected? this production is commingled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA Oil Well Gas Well New Well | Workover Deepen Plug Back | Same Res'v Diff Res'v Designate Type of Completion - (X) Date Spudded Total Depth Date Compl. Ready to Prod P.B.T.D. elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth en orations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE SACKS CEMENT TEST DATA AND REQUEST FOR ALLOWABLE IL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) ength of Test Casing Pressure Choke Size Tubing Pressure Water - Bbis. Gas- MCF Actual Prod. During Test Oil - Bbls. GAS WELL Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size esting Method (pitot, back pr.) 7I. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above APR 2 6 1989 is true and complete to the best of my knowledge and belief. Date Approved ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR Signature Printed Name Title.

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111,
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

APP 2 C WAA

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RECEIVED

APR 14 1989

HOBES OFFICE