

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPL. (Other instructions on reverse side)

Form approved. 30-025-10939
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		5. LEASE DESIGNATION AND SERIAL NO. LC-064118	
2. NAME OF OPERATOR Plains Petroleum Operating Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 415 West Wall, Suite 1000, Midland, TX 79701		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Unit H, 1980' FNL & 660' FEL		8. FARM OR LEASE NAME Eva E. Blinebry	
14. PERMIT NO.		9. WELL NO. #7	
15. ELEVATIONS (Show whether OF, RT, CR, etc.) 3268' DF		10. FIELD AND POOL, OR WILDCAT Langlie Mattix 7RVS QN GB	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 34, T23S, R37E	
		12. COUNTY OR PARISH Lea	
		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANS ☐
(Other) ☐	

WATER SHUT-OFF ☐	REPAIRING WELL ☒
FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☒	ABANDONMENT* ☐
(Other) ☐	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

- 03-19-93 MIRUSU. POOH w/rods, pump. ND wellhead. NU BOP. Release TAC. PU & RIH w/tbg. Tag up @ 3508'. (46' fill) POOH w/tbg, TAC, SN, PS. PU & RIH w/6-1/8" milled tooth bit, bit sub, 6 (4-3/4") drill collars, 2 changeovers, 2-3/8" hydril tbg to 3300'. Close BOP.
- 03-20-93 Open BOP. RIH w/tbg. Tag up @ 3508'. Load hole w/140 BPW. Drill to 3511'. Drill to 3515'. Drill to 3547'. (7' above TD). Drilling new formation @ 3547'. Close BOP. SDFN.
- 03-21-93 Open BOP. RIH w/bit. Tag bottom @ 3547'. No fill. POOH w/tbg. PU & RIH w/6 jts 4-1/2" OD 11.6# J-55 8rd casing w/orange-peeled bottom, 4-1/2" X 5-1/2" casing swage, 2-3/8" hydril. POOH w/tbg. Set liner bottom @ 3547'. Top of liner @ 3205'. Release liner from tbg. POOH w/tbg. Close BOP. SDFN.
- 03-22-93 Open BOP. PU & RIH w/2-3/8" X 7" packer, 2-3/8" no-go, 2-3/8" hydril tubing. Set packer @ 3287'. RU acidizer. Acidize Queen Seven Rivers zone w/5000 gallons 15% NeFe HCl containing 900 lbs of salt block pumped in 3 stages of 300 psi each. Flush w/17 barrels 2% KCL. Pmax - 2190 psi, Pavg - 1983 psi. Ravg -5 BPM. RU & RIH w/tbg swab. RD swab. Release packer. POOH laying down workstring, packer. Close BOP. SDFN.
- 03-23-93 Open BOP. RIH w/2-3/8" BPMA, 2-3/8" perf'd tubing sub, 2-3/8" OD seating nipple, 114 joints 2-3/8" tubing hydrotesting to 5000 psi. Tag liner bottom @ 3547'. ND BOP. NU wellhead. EOT @ 3531'. SN @ 3496'. PU & RIH w/2" X 1-1/2" X 12' pump, 3/4" X 2' pony rod, 138 (3/4") rods, 5 (3/4") pony rods, 3-6's, and 2-2's, 1-1/4" X 16' polished steel rod. RDMOSU.

18. I hereby certify that the foregoing is true and correct

Petroleum Engineer

March 30, 1993

SIGNED

TITLE

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

