

ILLEGIBLE

OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

Form C-104

RECEIVED

JUN - 1 1951

OIL CONSERVATION COMMISSION
(Certified Office)

REQUEST FOR (OIL)-(GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before an allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Allowance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

P. O. Box 1688, Kermit, Texas

May 29th, 1951

Place

Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

1980' from N line and
660' from E line, Sec. 34

Carter Foundation Production Company Blinberry Well No. 7 in SE 1/4 NE 1/4
Company or Operator Lease

section 34, T. 23-S, R. 37-E, N.M.P.M. Langille-Mattix Pool Lea County

Please indicate location: Elevation 3268 Spudded 4-9-51 Completed 5-16-51

			x

Total Depth 3540 P.B.

Top Oil/Gas Pay 3430 Top Water Pay
Initial Production Test: Pump Flow 93.84 (BOPD)

Based on 93.84 Bbls. Oil in 24 Hrs. 0 Mins.

Method of Test (Pitot, gauge, prover, meter run):

Size of choke in inches

Tubing (Size) 2" NUG will be run after cleaned out Feet

Pressures: Tubing Casing

Gas/Oil Ratio Gravity 35

Casing Perforations:

None

Unit letter: H

Acid Record:

Show of Oil, Gas and water

Casing & Cementing Record

Size	Feet	Sax
13-3/8" CD	302	175
7" CD	3297	875

Gals to S/
Gals to S/
Gals to S/
S/
S/

Shooting Record.
280 Qts 3485 to 3554 S/ 0 & 0 3485-3554 (Broken)
Qts to S/
Qts to S/
Qts to S/

Natural Production Test: No Test Pumping Flowing
Test after 280 shot: Pumping 93.84 Flowing

Please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1065 (2203)
T. Salt 1219 (2049)
B. Salt 2315 (4953)
T. Yates 2514 (4754)
T. 7 Rivers
T. Queen 3265 (133)
T. Grayburg
T. San Andres
T. Glorieta
T. Drinkard
T. Tubbs
T. Abo
T. Penn
T. Miss

T. Devonian
T. Silurian
T. Montoya
T. Simpson
T. McKee
T. Ellenburger
T. Gr. Wash
T. Granite
T.
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T.
T.

T. Ojo Alamo
T. Kirtland-Fruitland
T. Farmington
T. Pictured Cliffs
T. Cliff House
T. Menefee
T. Point Lookout
T. Mancos
T. Dakota
T. Morrison
T. Penn
T.
T.
T.

Date first oil run to tanks or gas to pipe line: _____

Pipe line taking oil or gas: Texas-New Mexico Pipe Line Company

Remarks: _____

Carter Foundation Production Company
Company or Operator

By: 
Signature

Position: Field Manager

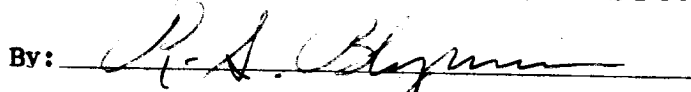
Send communications regarding well to:

Name: Carter Foundation Production Company

Address: P. O. Box 1688, Kermit, Texas

APPROVED JUN - 1 1951 , 19

OIL CONSERVATION COMMISSION

By: 

Title: _____

Engineer District 1