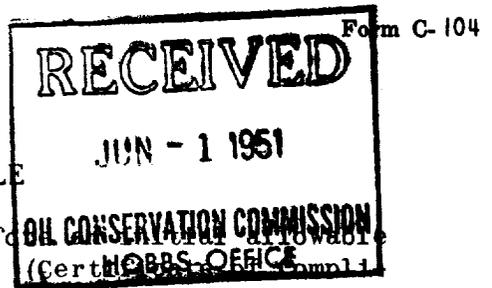


ILLEGIBLE

**OIL CONSERVATION COMMISSION
Santa Fe, New Mexico**



REQUEST FOR (OIL)-(GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before an allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Allowable and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

P. O. Box 1688, Kermit, Texas
Place

May 29th, 1951
Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: 1980' from N line and 660' from E line, Sec. 34
Carter Foundation Production Company Blinsbury Well No. 7 in SE 1/4 NE 1/4
Company or Operator Lease

section 34, T. 23-S, R. 37-E, N.M.P.M. Langille-Mattix Pool Lee County

Please indicate location: Elevation 3268 Spudded 4-9-51 Completed 5-16-51

			X

Total Depth 3540 P.B.

Top Oil/Gas Pay 3630 Top Water Pay _____
Initial Production Test: Pump _____ Flow 93.84 (BOPD)

Based on 93.84 Bbls. Oil in 24 Hrs. 0 Mins.

Method of Test (Pitot, gauge, prover, meter run): _____

Size of choke in inches _____

Tubing (Size) 2" XUE will be run after cleaned out Feet

Pressures: Tubing _____ Casing _____

Gas/Oil Ratio _____ Gravity 35

Casing Perforations: _____

Unit letter: H

Casing & Cementing Record

Size	Feet	Sax
<u>13-3/8" CD</u>	<u>302</u>	<u>175</u>
<u>7" CD</u>	<u>3297</u>	<u>875</u>

Acid Record: _____ Show of Oil, Gas and water
_____ Gals _____ to _____ S/
_____ Gals _____ to _____ S/
_____ Gals _____ to _____ S/
_____ Gals _____ to _____ S/

Shooting Record: _____
280 Qts 3485 to 3554 S/ O & G 3485-3554 (Broken)
_____ Qts _____ to _____ S/
_____ Qts _____ to _____ S/
_____ Qts _____ to _____ S/

Natural Production Test: No Test Pumping _____ Flowing _____
Test after gunshot shot: _____ Pumping 93.84 Flowing _____

Please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico

Northwestern New Mexico

- T. Anhy 1065 (2203)
- T. Salt 1219 (2049)
- B. Salt 2315 (953)
- T. Yates 2514 (754)
- T. 7 Rivers _____
- T. Queen 3265 (133)
- T. ~~Grayburg~~ 3265 (133)
- T. San Andres _____
- T. Glorieta _____
- T. Drinkard _____
- T. Tubbs _____
- T. Abo _____
- T. Penn _____
- T. Miss _____

- T. Devonian _____
- T. Silurian _____
- T. Montoya _____
- T. Simpson _____
- T. McKee _____
- T. Ellenburger _____
- T. Gr. Wash _____
- T. Granite _____
- T. _____

- T. Ojo Alamo _____
- T. Kirtland-Fruitland _____
- T. Farmington _____
- T. Pictured Cliffs _____
- T. Cliff House _____
- T. Menefee _____
- T. Point Lookout _____
- T. Mancos _____
- T. Dakota _____
- T. Morrison _____
- T. Penn _____
- T. _____
- T. _____
- T. _____

Date first oil run to tanks or gas to pipe line: _____

Pipe line taking oil or gas: Texas-New Mexico Pipe Line Company

Remarks: _____

Carter Foundation Production Company
Company or Operator

By: *Ray Carter*
Signature

Position: Field Manager

Send communications regarding well to:

Name: Carter Foundation Production Company

Address: P. O. Box 1688, Kermit, Texas

APPROVED JUN - 1 1951 , 19

OIL CONSERVATION COMMISSION

By: *R. S. Blaylock*

Title: _____

Engineer District 1