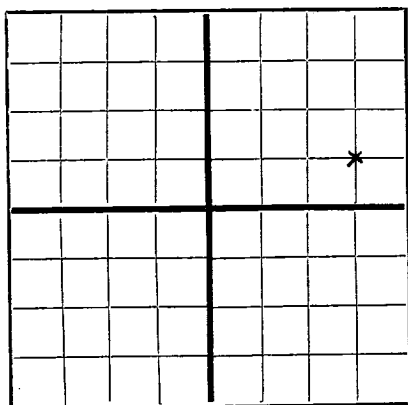


DUPLICATE

FORM C-105

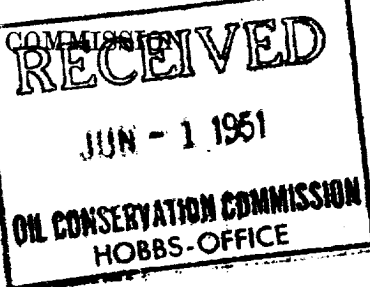
N



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION
Santa Fe, New Mexico

WELL RECORD



Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Carter Foundation Production Company

P. O. Box 1686, Kermit, Texas

Company or Operator Address

Eva E. Blinberry Well No. 7 in SE/4 NE/4 of Sec. 34, T. 23-S

Lease R. 37-S, N. M. P. M. Langlie-Mattix Field, Lee County.

Well is 1980 feet south of the North line and 660 feet west of the East line of Section 34

If State land the oil and gas lease is No. Assignment No.

If patented land the owner is E. C. Hill Address, Dulce, New Mexico

If Government land the permittee is Address

The Lessee is Aron G. Carter Address, Fort Worth, Texas

Drilling commenced April 9 1951 Drilling was completed May 26 1951

Name of drilling contractor Sidwell & Loler Drilling Company Address, Midland, Texas

Elevation above sea level at top of casing 3268 DF feet.

The information given is to be kept confidential until Not confidential 19

OIL SANDS OR ZONES

No. 1, from to No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	OUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
13-3/8	48#	8	Spang	302	Tex. Pat.	- -	- -	- -	
10-3/4				826		826	- -	- -	
8-5/8				1176		1176	- -	- -	
7" OD	20#	6	Spang	3297	Halliburton	- -	- -	- -	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
15"	13-3/8	312	175 sacks	* Pump & plug		
8"	7" OD	3305	875 sacks	* Pump & plug		
			* 3% Gel.			

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set

Adapters — Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
5"	Tin	Sol.ified Nitro Glycerin	280 lbs.	5-26-51	3485-3554	Cleaning out

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from feet to feet, and from feet to feet

Cable tools were used from Surface feet to 3554 feet, and from feet to feet

PRODUCTION

Put to producing May 27th, 1951, 19

The production of the first 24 hours was 93.84 barrels of fluid of which 100% was oil; 0% emulsion; 0% water; and 0% sediment. Gravity, Be. 35

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

R. H. Leslie Driller D. B. Huff Driller

J. T. Wilcoxson Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 29th day of May, 1951

Notary Public Joe A. Larkin Winkler County, Texas

My Commission expires June 1, 1952

Name Ray E. Lawrence Field Manager

Representing Carter Foundation Production Company Company or Operator

Address P. O. Box 1686, Kermit, Texas

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	130	130	Sand & Gravel
130	550	420	Red & Gray Shale
550	670	120	Sand (water 560-68)
670	725	55	Red & Gray Shale
725	745	20	Sand
745	1065	320	Red Shale
1065	1154	89	Anhydrite - Top Anhy. 1065 (/2203)
1154	1165	11	Limestone
1165	1170	5	Red Shale
1170	1177	7	Anhydrite
1177	1219	42	Red Shale & Sand
1219	2315	1096	Salt w/some Anhy. Top Salt 1219 (/2049) Base Salt 2315 (/ 953)
2315	2473	158	Anhydrite with some Red Shale & Limestone
2473	2514	41	Gray Sand & Anhydrite
2514	2593	79	Red Sand & Anhydrite - Top Yates 2514 (/754)
2593	2730	137	Anhydrite with limestone - Red Sand & Shale.
2730	2765	35	Sand & Limestone
2765	3045	280	Anhydrite & Limestone
3045	3305	260	Sand, Limestone & Anhydrite. Top Queen 3245 (/23)
3305	3321	16	Limestone
3321	3400	79	Limestone & Sand with some Anhydrite
3400	3508	108	Sand with Limestone - Top Penrose 3400 (-132)
3508	3554	46	Sand, Limestone & Bentonitic Shale.