Form 3160-5 Novemi er 1983) 5554	UNITED STATE	(Osb Impermediana		•	Budget Bureau No. 1004-0135 Expires August 31, 1985		
		ARTMEN F THE INTERIOR (OTHER INSTRUCTIONS) SUREAU OF LAND MANAGEMENT			- 1	5. LEASE DESIGNATION AND ABBIAL NO. LC-064118		
(Do not u	ae this form for	NOTICES AND REPO	or plug back t	o a different reservoir.	6.	F INDIAN, ALLOTTE	Z OR TRIBE NAME	
	GAS OTE		C RPA	7 29 M 193	7. 1	INIT AGREEMENT N	TAE	
Plains Petroleum Operating Company						8. FARM OR LEASE NAME EVA E. Blinebry		
415 West	Wall, Suite 10	00, Midland, TX 79701			9. 1	#8		
LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit a, 660' FNL & 810' FEL						Langlie Mattix 7RVS QN GB		
·	·			4		Sec 34, T23S, R		
4. PERMIT NO.		15. ELEVATIONS (Show 3268' DF	whether DF, RT, G	R, etc.)	12.	COUNTY OR PARISE	13. STATE	
6.	Chec	k Appropriate Box To In	dicate Natur	e of Notice, Report, o	or Other	Data	!	
	NOTICE OF	INTENTION TO:	1	203	SEQUENT 1	EFORT OF:		
TEST WATER	SHUT-OFF	PULL OR ALTER CASING	\neg	WATER SHUT-OFF		REPAIRING 1	×	
PRACTURE TR		MULTIPLE COMPLETE	_	PRACTURE TREATMENT		ALTERING C	[]	
SHOOT OR ACI	j 	ABANDON®		BEOOTING OR ACIDIZING		ABANDONME	·	
REPAIR WELL	<u> </u>	CHANGE PLANS	-		نك			
(Other)	نـــا	(1121102 122110		(Other) (Note: Report res Completion or Rec	ults of m	itiple completion	on Well	
03-16-93	tubing, SN collars, XC	OH w/rods, pump. ND out w , PS, BPMA. Tally works), XO, 2-3/8" hydril tubin RIH w/tbg. Tag up @ 352	tring. PU & ng. Load hole	RIH w/ 6-1/8" milled w/115 BPW. Drill to	tooth b 3523'.	it, bit sub, 6 Close BOP. SDF	(4-3/4") drill N.	
		RIH w/8jts 4-1/2" ST&C J-5 n of liner @ 3524'. Top o						
03-17-93							624' Close BOP.	
	formation w	PU & RIH w/2-3/8" X 7" w/5000 gals 15% NeFe HCl Pavg - 2200 psi. Ravg -	w/3 stages of	salt block of 300#	each. F	lush w/17 bbls	RU & acidize 2% KCL. Pmax -	
03-18-93	formation of 2480 psi. Open BOP. 2-3/8" tubiwellhead.	w/5000 gals 15% NeFe HCl	w/3 stages of 5 BPM. RU & -3/8" BPMA, 2- osi. Tag line . PU & RIH w/	RIH w/swab. RD swab. 23/8" perf'd tubing suer bottom @ 3524'. No 2" X 1-1/2" X 12' pum	each. F POOH tub b, 2-3/8 bridges	lush w/17 bbls ring, packer. C ' OD seating nig RD hydroteste	RU & acidize 2% KCL. Pmax - lose BOP. SDFN. pple, 112 joints er. ND BOP. NU	
	formation of 2480 psi. Open BOP. 2-3/8" tubin wellhead. 3/4" X 2' p	w/5000 gals 15% NeFe HCl Pavg - 2200 psi. Ravg - RU hydrotester. RIH w/2- ing hydrotesting to 5000 p EOT @ 3493'. SN @ 3459'.	w/3 stages of 5 BPM. RU & -3/8" BPMA, 2- osi. Tag line . PU & RIH w/ lished rod. 1	RIH w/swab. RD swab. 23/8" perf'd tubing suer bottom @ 3524'. No 2" X 1-1/2" X 12' pum	each. F POOH tub b, 2-3/8 bridges	lush w/17 bbls ring, packer. C. OD seating nip RD hydroteste 2' pony rod, 1	RU & acidize 2% KCL. Pmax - lose BOP. SDFN. pple, 112 joints er. ND BOP. NU	
S. I bereby certification of the state of th	open BOP. 2-3/8" tubi wellhead. 3/4" X 2' p	W/5000 gals 15% NeFe HCl Pavg - 2200 psi. Ravg - RU hydrotester. RIH W/2- ing hydrotesting to 5000 p EOT @ 3493'. SN @ 3459'. cony rod, 1-1/4" X 16' po	w/3 stages of 5 BPM. RU & -3/8" BPMA, 2- osi. Tag line . PU & RIH w/ lished rod. 1	RIH w/swab. RD swab. R3/8" perf'd tubing suer bottom @ 3524'. No 12" X 1-1/2" X 12' pum RDMOSU.	each. F POOH tub b, 2-3/8 bridges	lush w/17 bbls ring, packer. C. OD seating nip RD hydroteste 2' pony rod, 1	RU & acidize 2% KCL. Pmax - lose BOP. SDFN. pple, 112 joints er. ND BOP. NU 137 (3/4") rods,	
SIGNED	open BOP. 2-3/8" tubi wellhead. 3/4" X 2' p	W/5000 gals 15% NeFe HCl Pavg - 2200 psi. Ravg - RU hydrotester. RIH w/2- ing hydrotesting to 5000 p EOT @ 3493'. SN @ 3459'. cony rod, 1-1/4" X 16' po	w/3 stages of 5 BPM. RU & -3/8" BPMA, 2- osi. Tag line . PU & RIH w/ lished rod. l	RIH w/swab. RD swab. 3/8" perf'd tubing suer bottom @ 3524'. No 2" X 1-1/2" X 12' pum RDMOSU.	each. F POOH tub b, 2-3/8 bridges p, 3/4"	lush w/17 bbls ring, packer. C. OD seating nig RD hydroteste 2' pony rod, 1	RU & acidize 2% KCL. Pmax - lose BOP. SDFN. pple, 112 joints er. ND BOP. NU 137 (3/4") rods,	
SIGNED (This space fo	open BOP. 2-3/8" tubi wellhead. 3/4" X 2' p	W/5000 gals 15% NeFe HCl Pavg - 2200 psi. Ravg - RU hydrotester. RIH W/2- ing hydrotesting to 5000 p EOT @ 3493'. SN @ 3459'. cony rod, 1-1/4" X 16' points is true and correct All Lange TIT is office use) IF ANY:	w/3 stages of 5 BPM. RU & -3/8" BPMA, 2- osi. Tag line PU & RIH w/ lished rod. I	RIH w/swab. RD swab. R3/8" perf'd tubing suer bottom @ 3524'. No 2" X 1-1/2" X 12' pum RDMOSU. Reverse Side	each. F POOH tub b, 2-3/8 bridges p, 3/4"	lush w/17 bbls ring, packer. C. OD seating nip RD hydroteste 2' pony rod, 1 March	RU & acidize 2% KCL. Pmax - lose BOP. SDFN. pple, 112 joints er. ND BOP. NU 137 (3/4") rods,	