Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instruction:

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator Plains Petroleum Operating Company Address 415 W. Wall, Suite 2110, Midland, Texas 79701 Other (Please explain) Reason(s) for Filing (Check proper box) New Well Change in Transporter of: Dry Gas Recompletion \mathbf{E} Casinghead Gas Condensate Change in Operator if change of operator give name and address of previous operator Arch Pet. Inc., 777 Taylor St., Ste 11-A. Fort Worth, Texas 76102 II. DESCRIPTION OF WELL AND LEASE Lease No. Well No. | Pool Name, including Formation Kind of Lease Lease Name State, Federal or Fee Eva E. Blinebry Federal Langlie Mattix SRQG LC064118 Location 660 N. Line and 810 Feet From The Feet From The Unit Letter _ 34 Township 23 S 37 E Lea , NMPM, Range Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil Texas-New Mexico Pipeline Box 2528, Hobbs, New Mexico Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas X or Dry Gas Box 1492, El Paso, Texas 79978
sactually connected? | When 7 El Paso Natural Gas is gas actually connected? Twp. Rge. Unit Sec. If well produces oil or liquids, give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Diff Res'v Plug Back Same Res'v Gas Well New Well | Workover Deepen Oil Well Designate Type of Completion - (X) Total Depth P.B.T.D. Date Compi. Ready to Prod. Date Spudded Top Oil/Gas Pay Tubing Depth Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Choke Size Casing Pressure Tubing Pressure Length of Test Cas- MCF Water - Bbls. Actual Prod. During Test GAS WELL Gravity of Condensate Bbls. Condensate/MMCF Length of Test Actual Prod. Test - MCF/D Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved __ Annie Hustans By Charles William St. SERRY SEXTON

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Bonnie Husband

9-16-91

Signature

Date

Printed Name

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title_

James Difference

2) All sections of this form must be filled out for allowable on new and recompleted wells.

(915) 683-4434

Office Mgr/Tech

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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