_			<b>C</b> 102
			orm C-103 evised 3-55)
NEW MEXICO OIL CONSE	RVATION COMMISS	ION	
MISCELLANEOUS R.			· · · · · · · · · · · · · · · · · · ·
(Submit to appropriate District Offic	e as per Commissic	on Rule 1106	)
OMPANY Carter Foundation Production Co	mpany, P. O. Box 900 lress)	, Kermit, To	exas 79745
VA E.	· · · · · · · · · · · · · · · · · · ·		_
EASE Blinebry WELL NO.	8 UNIT A S	<u>34 T 2</u>	3R37
ATE WORK PERFORMED 3-9-1968	POOL Langl	ie-Mattix	
·	block) TResult	s of Test o	f Casing Shut-off
'his is a Report of: (Check appropriate )	block)	,3 01 1 CSU 0.	
Beginning Drilling Operations	Remeo	lial Work	
Plugging	Other	Set Pumpin	g Unit
	· · · · ·		
etailed account of work done, nature and	d quantity of materia	als used and	d results obtained
On March 9th, 1968, pulled tubing, ran tub	bing, rods and pump.	Set pumpin	g unit and
out well to pumping.			
TILL IN BELOW FOR REMEDIAL WORK	REPORTS ONLY		
FILL IN BELOW FOR REMEDIAL WORK Driginal Well Data:	REPORTS ONLY		
Original Well Data:		Compl	1 Date
Original Well Data: DF Elev. TDPBD	Prod. Int	Compl Oil Strin	
Driginal Well Data: DF Elev TD PBD Ibng. Dia Tbng Depth (	Prod. Int Dil String Dia	Compl Oil Strin	
Original Well Data: DF Elev. TDPBD	Prod. Int	Compl Oil Strin	
Original Well Data: DF Elev. TD PBD Ibng. Dia Tbng Depth C Perf Interval (s) Open Hole Interval Produc	Prod. Int. Dil String Dia	Oil Strin	ng Depth
Original Well Data: DF Elev TD PBD Tbng. Dia Tbng Depth O Perf Interval (s)	Prod. Int. Dil String Dia	Compl Oil Strin  EFORE	
Original Well Data: DF Elev. TD PBD Ibng. Dia Tbng Depth C Perf Interval (s) Open Hole Interval Produc	Prod. Int. Dil String Dia	Oil Strin	ng Depth
Original Well Data: OF Elev. TD PBD Tbng. Dia Tbng Depth O Perf Interval (s) Open Hole Interval Produce RESULTS OF WORKOVER:	Prod. Int. Dil String Dia	Oil Strin	AFTER
Original Well Data: DF Elev. TD PBD Tbng. Dia Tbng Depth O Perf Interval (s) Open Hole Interval Produce RESULTS OF WORKOVER: Date of Test 3-10-1968	Prod. Int. Dil String Dia	Oil Strin	AFTER 51_06
Original Well Data: DF Elev. TD PBD Tbng. Dia Tbng Depth <b>O</b> Perf Interval (s) Open Hole Interval Produce RESULTS OF WORKOVER: Date of Test <b>3-10-1968</b> Oil Production, bbls. per day	Prod. Int. Dil String Dia	Oil Strin	AFTER 
Original Well Data: DF Elev. TD PBD Tong. Dia Tong Depth O Perf Interval (s) Open Hole Interval Product RESULTS OF WORKOVER: Date of Test <b>3-10-1968</b> Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day	Prod. Int. Dil String Dia	Oil Strin	AFTER 
Original Well Data: DF Elev. TD PBD Tbng. Dia Tbng Depth C Perf Interval (s) Open Hole Interval Product RESULTS OF WORKOVER: Date of Test <b>3-10-1968</b> Oil Production, bbls. per day Gas Production, Mcf per day	Prod. Int. Dil String Dia	Oil Strin	AFTER 
Original Well Data:   OF Elev. TD PBD   Tbng. Dia Tbng Depth O   Perf Interval (s) Open Hole Interval Product   RESULTS OF WORKOVER: Oate of Test 3-10-1968 Oil Production, bbls. per day   Gas Production, Mcf per day Water Production, bbls. per day   Gas Oil Ratio, cu. ft. per bbl.	Prod. Int. Dil String Dia	Oil Strin	AFTER 51.06 51.06 362.7 1 7.104
Original Well Data:   OF Elev. TD PBD   Tbng. Dia Tbng Depth O   Perf Interval (s) O Product   Open Hole Interval Product   RESULTS OF WORKOVER: Production   Date of Test 3-10-1968   Oil Production, bbls. per day   Gas Production, Mcf per day   Gas Oil Ratio, cu. ft. per bbl.   Gas Well Potential, Mcf per day	Prod. Int. Dil String Dia	Oil Strin	AFTER 51.06 51.06 362.7 1 7.104 
Original Well Data:   OF Elev. TD PBD   Tbng. Dia Tbng Depth O   Perf Interval (s) O Product   Open Hole Interval Product   RESULTS OF WORKOVER: Production   Date of Test 3-10-1968   Oil Production, bbls. per day   Gas Production, Mcf per day   Gas Oil Ratio, cu. ft. per bbl.   Gas Well Potential, Mcf per day	Prod. Int. Dil String Dia	Oil Strin	AFTER 51.06 51.06 362.7 1 7.104  pany) rmation given
Original Well Data:   OF Elev. TD PBD   Tbng. Dia Tbng Depth O   Perf Interval (s) O Product   Open Hole Interval Product   RESULTS OF WORKOVER: Production, bbls. per day   Oate of Test 3-10-1968   Oil Production, bbls. per day Gas Production, Mcf per day   Water Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl.   Gas Well Potential, Mcf per day Witnessed by	Prod. Int. Dil String Dia cing Formation (s) BI	Oil Strin	AFTER 
Original Well Data:   OF Elev. TD PBD   Tbng. Dia Tbng Depth O   Perf Interval (s) O Product   Open Hole Interval Product   RESULTS OF WORKOVER: Production, bbls. per day   Oate of Test 3-10-1968   Oil Production, bbls. per day Gas Production, Mcf per day   Water Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl.   Gas Well Potential, Mcf per day Witnessed by	Prod. Int. Dil String Dia cing Formation (s) BH I hereby certify t above is true and my knowledge. Name bart	Oil Strin	AFTER 51.06 51.06 362.7 1 7.104  pany) rmation given
Original Well Data: DF Elev. TD PBD Tbng. Dia Tbng Depth O Perf Interval (s) Dpen Hole Interval Product RESULTS OF WORKOVER: Date of Test <b>3-10-1968</b> Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by OIL CONSERVATION COMMISSION	Prod. Int. Dil String Dia cing Formation (s) BH I hereby certify t above is true and my knowledge. Name bart	Oil Strin	AFTER 51.06 51.06 362.7 1 7.104 

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March 18th, 1968