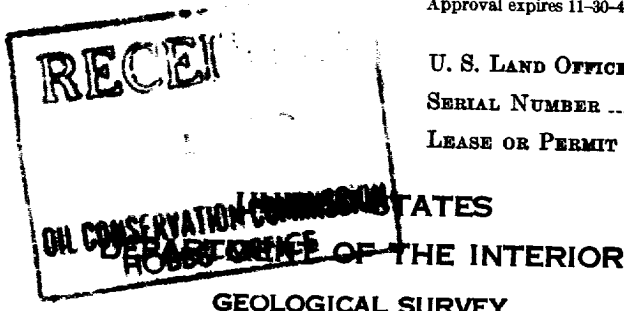
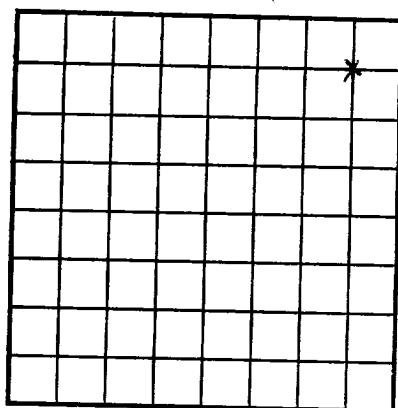


U. S. LAND OFFICE Las Cruces
SERIAL NUMBER 064118
LEASE OR PERMIT TO PROSPECT _____

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Carter Foundation
Production Company Address P. O. Box 1688, Kermit, Texas
Lessor or Tract Eva E. Blinebry Field Langlie-Mattix State New Mexico
Well No. 8 Sec. 34 T. 23-S R. 37-E Meridian NMPM County Lea
Location 660 ft. (N. of S.) of N. Line and 810 ft. (E. of W.) of E. Line of Section 34 Elevation 3268
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed [Signature]
Title Field ManagerDate July 10, 1952

The summary on this page is for the condition of the well at above date.

Commenced drilling May 23, 1952 Finished drilling July 2, 1952

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 3,418 to 3,425 (G) No. 4, from 3,520 to 3,525
No. 2, from 3,482 to 3,487 (G) No. 5, from _____ to _____
No. 3, from 3,500 to 3,505 No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from 610 to 636 No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
13-3/8	48#	8	Spang	311	Tex. Pat.				
10-5/8	35#	8	Spang	311	Halliburton				
7-1/2	20#	8	Spang	311	Halliburton				

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13-3/8	322	*200 sacks + 3% gel	Pump & plug		
7" CD	3,304	*875 sacks + 3% gel	Pump & plug		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
Treated	from 3,500 to 3,538	with 3,000 gallons Dowell Jell X 500 (Stratafrac)				

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from Surface feet to 3,538 feet, and from _____ feet to _____ feet

DATES

July 10, 1952 Put to producing July 8, 1952The production for the first 24 hours was 17 barrels of fluid of which 100 % was oil; No. %
emulsion; No. % water; and No. % sediment. Gravity, °Bé. 35.1

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

D. E. Huff, Driller N. G. Bainbridge, Driller
I. H. Horner, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	135	135	Sand & Gravel
135	515	380	Red Beds
515	603	88	Blue & Gray Shale
603	635	32	Sand
635	1048	413	Red Beds
1048	1235	187	Anhydrite & Red Beds
1235	2325	1090	Salt, Potash & Anhydrite
2325	3380	1055	Lime, Sand, Anhydrite & Red Beds
3380	3538	158	Sand, Lime & Anhydrite
			Top Anhydrite 1048 (+2220)
			Top Salt 1235 (+2033)
			Base Salt 2325 (+943)
			Top Yates 2495 (+773)
			Top Queen 3240 (+28)
			Top Penrose 3381 (-113)

FORMATION RECORD—continued

U.S. LAND OFFICE
SERIAL NUMBER
BASED ON PERMIT TO PROSPECT

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
WASHINGTON, D. C.

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Location of Well { N. } of Line and 1/4 Sec. { W. } of Line of Section 34

Well No. _____ Sec. _____ T. _____ R. _____ Meridian _____ County _____ State _____

Lessor or Trust _____ Field _____ Range _____ State _____

Company _____ Address _____

Continued drilling _____ 19____
The summary on this page is for the condition of the well at above date _____
Title _____
Date _____

OIL OR GAS SANDS OR ZONES

(Date and page)

No. 3 from	3.25	to	3.25	No. 6 from	3.25	to	3.25
No. 2 from	3.25	to	3.25	No. 5 from	3.25	to	3.25
No. 1 from	3.25	to	3.25	No. 4 from	3.25	to	3.25

IMPORTANT WATER SANDS

No. 1, from _____ to _____	No. 1, from _____ to _____
No. 2, from _____ to _____	No. 2, from _____ to _____
No. 3, from _____ to _____	No. 3, from _____ to _____
No. 4, from _____ to _____	No. 4, from _____ to _____

CASING RECORD

[illegible]

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "backpacked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

U.S. GOVERNMENT PRINTING OFFICE

NUDDING AND CEMENTING RECORD

[illegible]

PLUGS AND ADAPTERS

Depth set	Length	Weight	Species
1	10	10	10
2	10	10	10
3	10	10	10
4	10	10	10
5	10	10	10
6	10	10	10
7	10	10	10
8	10	10	10
9	10	10	10
10	10	10	10

SHOOTING RECORD

Serial	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleared out
1	105mm	105mm	105mm	105mm	105mm	105mm
2	105mm	105mm	105mm	105mm	105mm	105mm
3	105mm	105mm	105mm	105mm	105mm	105mm
4	105mm	105mm	105mm	105mm	105mm	105mm
5	105mm	105mm	105mm	105mm	105mm	105mm
6	105mm	105mm	105mm	105mm	105mm	105mm
7	105mm	105mm	105mm	105mm	105mm	105mm
8	105mm	105mm	105mm	105mm	105mm	105mm
9	105mm	105mm	105mm	105mm	105mm	105mm
10	105mm	105mm	105mm	105mm	105mm	105mm
11	105mm	105mm	105mm	105mm	105mm	105mm
12	105mm	105mm	105mm	105mm	105mm	105mm
13	105mm	105mm	105mm	105mm	105mm	105mm
14	105mm	105mm	105mm	105mm	105mm	105mm
15	105mm	105mm	105mm	105mm	105mm	105mm
16	105mm	105mm	105mm	105mm	105mm	105mm
17	105mm	105mm	105mm	105mm	105mm	105mm
18	105mm	105mm	105mm	105mm	105mm	105mm
19	105mm	105mm	105mm	105mm	105mm	105mm
20	105mm	105mm	105mm	105mm	105mm	105mm
21	105mm	105mm	105mm	105mm	105mm	105mm
22	105mm	105mm	105mm	105mm	105mm	105mm
23	105mm	105mm	105mm	105mm	105mm	105mm
24	105mm	105mm	105mm	105mm	105mm	105mm
25	105mm	105mm	105mm	105mm	105mm	105mm
26	105mm	105mm	105mm	105mm	105mm	105mm
27	105mm	105mm	105mm	105mm	105mm	105mm
28	105mm	105mm	105mm	105mm	105mm	105mm
29	105mm	105mm	105mm	105mm	105mm	105mm
30	105mm	105mm	105mm	105mm	105mm	105mm
31	105mm	105mm	105mm	105mm	105mm	105mm
32	105mm	105mm	105mm	105mm	105mm	105mm
33	105mm	105mm	105mm	105mm	105mm	105mm
34	105mm	105mm	105mm	105mm	105mm	105mm
35	105mm	105mm	105mm	105mm	105mm	105mm
36	105mm	105mm	105mm	105mm	105mm	105mm
37	105mm	105mm	105mm	105mm	105mm	105mm
38	105mm	105mm	105mm	105mm	105mm	105mm
39	105mm	105mm	105mm	105mm	105mm	105mm
40	105mm	105mm	105mm	105mm	105mm	105mm
41	105mm	105mm	105mm	105mm	105mm	105mm
42	105mm	105mm	105mm	105mm	105mm	105mm
43	105mm	105mm	105mm	105mm	105mm	105mm
44	105mm	105mm	105mm	105mm	105mm	105mm
45	105mm	105mm	105mm	105mm	105mm	105mm
46	105mm	105mm	105mm	105mm	105mm	105mm
47	105mm	105mm	105mm	105mm	105mm	105mm
48	105mm	105mm	105mm	105mm	105mm	105mm
49	105mm	105mm	105mm	105mm	105mm	105mm
50	105mm	105mm	105mm	105mm	105mm	105mm
51	105mm	105mm	105mm	105mm	105mm	105mm
52	105mm	105mm	105mm	105mm	105mm	105mm
53	105mm	105mm	105mm	105mm	105mm	105mm
54	105mm	105mm	105mm	105mm	105mm	105mm

TOOL USED	

1961	feet to	feet and from	feet to	feet from	Boat's tools were used from
1961	feet to	feet and from	feet to	feet from	Cable tools were used from

DATA

[illegible]

EMPLOYEES

Driller		Driller	
Driller		Driller	

FORMATION RECORD

FROM-	TO-	TOTAL FEET	FORMATION
0	101	101	101
101	102	102	102
102	103	103	103
103	104	104	104
104	105	105	105
105	106	106	106
106	107	107	107
107	108	108	108
108	109	109	109
109	110	110	110
110	111	111	111
111	112	112	112
112	113	113	113
113	114	114	114
114	115	115	115
115	116	116	116
116	117	117	117
117	118	118	118
118	119	119	119
119	120	120	120
120	121	121	121
121	122	122	122
122	123	123	123
123	124	124	124
124	125	125	125
125	126	126	126
126	127	127	127
127	128	128	128
128	129	129	129
129	130	130	130
130	131	131	131
131	132	132	132
132	133	133	133
133	134	134	134
134	135	135	135
135	136	136	136
136	137	137	137
137	138	138	138
138	139	139	139
139	140	140	140
140	141	141	141
141	142	142	142
142	143	143	143
143	144	144	144
144	145	145	145
145	146	146	146
146	147	147	147
147	148	148	148
148	149	149	149
149	150	150	150
150	151	151	151
151	152	152	152
152	153	153	153
153	154	154	154
154	155	155	155
155	156	156	156
156	157	157	157
157	158	158	158
158	159	159	159
159	160	160	160
160	161	161	161
161	162	162	162
162	163	163	163
163	164	164	164
164	165	165	165
165	166	166	166
166	167	167	167
167	168	168	168
168	169	169	169
169	170	170	170
170	171	171	171
171	172	172	172
172	173	173	173
173	174	174	174
174	175	175	175
175	176	176	176
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178	179	179	179
179	180	180	180
180	181	181	181
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184	185	185	185
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188	189	189	189
189	190	190	190
190	191	191	191
191	192	192	192
192	193	193	193
193	194	194	194
194	195	195	195
195	196	196	196
196	197	197	197
197	198	198	198
198	199	199	199
199	200	200	200

FORMATION RECORD—Continued