

OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

REQUEST FOR (OIL)-(GAS) ALLOWABLE

RECEIVED

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until it is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

P. O. Box 1668, Kermit, Texas
Place

July 10, 1952
Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: 660 ft. from North line and 810 ft. from East line, Sec. 34
Carter Foundation
Production Company Eva E. Blinberry Well No. 8 in NE 1/4 NE 1/4
Company or Operator Lease

section 34, T. 23-S, R. 37-E, N.M.P.M. Langlie-Mattix Pool Lea County

Please indicate location: Elevation 3268 Spudded 5-23-52 Completed 7-2-52

			X

Total Depth 3,538 P.B.
Top Oil/Gas Pay 3,500 Top Water Pay No water
Initial Production Test: Pump Flow 17 (BOPD OR GALS PER DAY)
Based on 17 Bbls. Oil in 24 Hrs. 0 Mins.
Method of Test (Pitot, gauge, prover, meter run):
Size of choke in inches 1 1/2
Tubing (Size) 2" EUE 3,536 feet
Pressures: Tubing 675 Casing 775
Gas/Oil Ratio 44.412 Gravity 35.1
Casing Perforations:

Unit letter: A

Casing & Cementing Record

Size	Feet	Sax
13-3/8"	311	200 *
7" OD	3,311	875 *
* 1/2 3% gel. - cement		
circulated.		

Acid Record:

*3,000 Gals 3,500 to 3,538
Gals to
Gals to
*Donnell Jell X 500 (Stratafrac)
Shooting Record:
Qts to
Qts to
Qts to

Show of Oil, Gas and water

S/W 610 - 635
S/G 3482 - 3487
S/G 3418 - 3425
S/O 3520 - 3525
S/O 3500 - 3505
S/
S/
S/

Natural Production Test: Pumping No test Flowing
Test after acid or shot: Pumping 17 bbls. Flowing

Please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1048 (2220)
T. Salt 1235 (2033)
B. Salt 2325 (943)
T. Yates 2495 (773)
T. 7 Rivers
T. Queen 3240 (28)
T. ~~San Andres~~ 3381 (-113)
T. San Andres
T. Glorieta
T. Drinkard
T. Tubbs
T. Abo
T. Penn
T. Miss

T. Devonian
T. Silurian
T. Montoya
T. Simpson
T. McKee
T. Ellenburger
T. Gr. Wash
T. Granite
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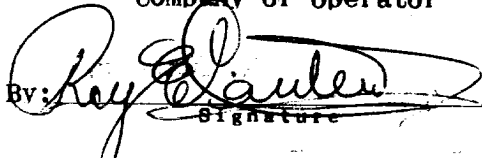
T. Ojo Alamo
T. Kirtland-Fruitland
T. Farmington
T. Pictured Cliffs
T. Cliff House
T. Menefee
T. Point Lookout
T. Mancos
T. Dakota
T. Morrison
T. Penn
T.
T.

Date first oil run to tanks or gas to pipe line: July 8, 1952

Pipe line taking oil or gas: Texas-New Mexico Pipe Line Company

Remarks: This unit contains 40.09 acres

Carter Foundation Production Company
Company or Operator

By: 
Signature

Position: Field Manager

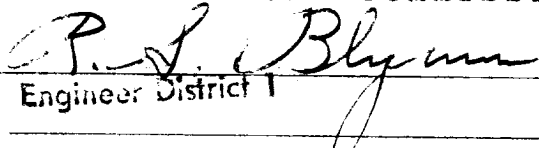
Send communications regarding well to:

Name: Carter Foundation Production Company

Address: P. O. Box 1688, Kermit, Texas

APPROVED: 11 1952, 19

OIL CONSERVATION COMMISSION

By: 
Engineer District I

Title: _____