

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		2. NAME OF OPERATOR Plains Petroleum Operating Company		3. ADDRESS OF OPERATOR 415 West Wall, Suite 1000, Midland, TX 79701		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		5. LEASE DESIGNATION AND SERIAL NO. LC-064118	
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3267'DF		7. UNIT AGREEMENT NAME		8. FARM OR LEASE NAME Eva E. Blinebry		9. WELL NO. #12	
				10. FIELD AND POOL, OR WILDCAT Langlie Mattix 7RVS QM GB		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 34, T23S, R37E		12. COUNTY OR PARISH Lea	
						13. STATE NH			

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANS ☐
(Other*) ☐	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREATMENT ☒	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☒	ABANDONMENT* ☐
(Other) ☐	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 09-16-93 Unhang and L/D polish rod and stuffing box. TOH w/rods, 2" X 1-1/2" X 12' pump. NDWH, NU BOP. TOH w/114 jts 2-7/8", SM, PH, 6' BPMA. PBTB 3561' (perfs 3564'-3572' are covered). Run PND-GR-CCL from 3566' - 2800'. TTH w/Watson Tension 32-A 7" 20# to 3360'. Test casing to 1000 psi. OK. Release packer and TOH. TTH w/4" HSC select fire casing gun loaded w/2 JHPF. Perf 3407'- 3492' (30 holes).
- 09-18-93 NU frac valve and equipment, test to 4000 psi. Frac as follows w/1000 gal gas 15% NeFe HCl, 36,500 gal 35# gel, 82,000 #12/20 Brady Sand and 50# CO₂. ISIP 1350 psi, 5 min - 1250 psi, 10 min - 1230 psi, Shut-In 1230 psi. BLWYTR - 1055
- 09-19-93 Well shut-in for CO₂ to dissipate, Shut-In 700 psi.
- 09-20-93 SICP 600 psi. Rig up choke and flow to frac tank. Recovered 139 BBLS 100% wtr.
- 09-21-93 FCP - 0 psi. ND frac valve, NU BOP. RIH w/1 stand on sandline, tag fill. POOH w/sandline, flow back well to frac tank for 2 hours. PU 6-1/4" bit and bulldog bailer. RIH and tag @ 3378', bail out to 3446'. RIH w/killstring.
- 09-23-93 Hydro-test tubing to 6000 psi above slips. RD, land thg, ND BOP, set TAC w/16K tension, NUWH, RIH w/plunger and rods, space out, hang on, check pump action, leave on hand to battery.

18. I hereby certify that the foregoing is true and correct

SIGNED

Bonnie Husband

TITLE

Office Mgr/Tech

DATE

October 6, 1993

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

