BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.) OIL XX GAS WELL XX WELL OTHER NAME OF OPERATOR Plains Petroleum Operating Company ADDRESS OF OPERATOR 415 W. Wall, Suite 1000, Midland, TX 79701 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit J, 1980', FSL & 1994'FEL 1. FERMIT NO. 15. ELEVATIONS (Show whether OF, ET, CR. etc.) 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Oth NOTICE OF INTENTION TO: SUBSEQUENT FRACTURE TREAT BILIOOT OR ACIDIZE REPAIR WELL CHANGE PLANS (Other)	multiple completion on Well abandonment multiple completion on Well on Report and Log form.) cluding estimated date of starting any epths for all markers and zones perti-
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ADDRESS OF OFFERIORS 415 W. Wall, Suite 1000, Midland, TX 79701 Location of Well, (Report location clearly and in accordance with any State requirements.* See also apper 17 below.) At surface Unit J, 1980', FSL & 1994'FEL Check Appropriate Box To Indicate Nature of Notice, Report, or Oth NOTICE OF INTENTION TO: SUBSEQUENT TEST WATER SHOT-OFF FALCUAR TREAT REPAIR WELL (Other) (Other) (Other) (Other) Location or Complete Complete Complete Saudations of Completion or Recompleting THEST WATER SHOT-OFF FALCUAR TREAT ABANDON* CHANCE PLANS (Other) (Other) (Other) (Other) (Note: Report results of Complete Saudations and measured and true vertical of Completion or Recompleting BOP, RIH 23' & tag up. (3540') Tally out of hole whole in the grant State of State State Saudations and measured and true vertical of the state of State S	WELL NO. 12 0. FIELD AND FOOL, OR WILDCAT Langlie Mattix 7RVS QN GI 1. SEC., T., E., M., OR BLE. AND SURVEY OR AREA Sec 34, T23S, R37E 2. COUNTY OR FARIER 13. STATE Lea NM er Data T REPORT OF: REPAIRING WELL ALTERING CARING ABANDONMENT* multiple completion on Well on Report and Log form.) cluding estimated date of starting any lepths for all markers and zones perti- & pump. NDWH, NU /2-7/8" tbg. Find
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	. Broke 2 jts. RD up to 3496) PU to psi, 5 BPM. Start salt block. Flush
(CONTINUED ON ATTACHED)	
SIGNED And A Moselful TITLE Petroleum Engineer	
(This space for Federal or State office use) APPROVED BY TITLE CONDITIONS OF APPROVED AND THE TITLE	DATE 12-30-92

*See Instructions on Reverse Side

Form 3160-5 (November 1983) (Formerly 9-331)	UNITED STAT		MIT IN TRIPLICATES or instructions re-	Expires Augus 5. LEASE DESIGNATION	
(Formerly 9=331)	BUREAU OF LAND MAN			LC 064118	3
(Do not use this form	Y NOTICES AND REF	PORTS ON WE		6. IF INDIAN, ALLOTTE	E OR TRIBE NAME
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OIL GAS WELL	OTHER			8. FARM OR LEASE NA	W2
Plains Petrol	Eva E. Blinebry				
. ADDRESS OF OPERATOR	9. WELL NO.				
415 W. Wall,	12				
. LOCATION OF WELL (Repol See also space 17 below.) At surface	Langlie Mattix 7RVS QN GR				
Unit J, 1980	FSL & 1994 FEL			11. SRC., T., R., M., OR SURVEY OR ARM	BLK. AND
				Sec 34, T23S	<u> </u>
14. PERMIT NO.	15. ELEVATIONS (Sho	w whether DF, RT, GR, etc.)	Lea	NM NM
6.	Check Appropriate Box To	Indicate Nature of	Notice, Report, or O	ther Data	
NOTICE OF INTENTION TO:				ENT REPORT OF:	
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE	PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON®	FRA	CTURE TREATMENT X	BEPAIRING ALTERING C ABANDONME	CASINO
REPAIR WELL	CHANGE PLANS	(Ot	her) (Norm: Report results	of multiple completion	an Well
nent to this work.)	(CONTINUATION)			:	
<u>12-14-92</u>	SITP 300#. Open we & RIH. Total Reco POOH w/tbg & LD Pk 3575'. ND BOP. N	very - 14 BO a r. PU & RIH.	and 57 BW. RD : 114 jts 2-7/8	swab. Release " tbg. Tagged	Pkr.
<u>12-15-92</u>	PU & RIH w/primed, 16' polished steel unit & pressure tbe	rods. Seated g to 400#. Op	& spaced pump. en to flowline.	Hung on. St RDMOSU.	tarted
<u>12-26-92</u>	MIRU. Unhang & uns rods, hang-on. RD	eat pump, LDPF pulling unit.	R, POOH rods &		
				CARL. AREA	E
				= 10 mm m m m m m m m m m m m m m m m m m	REC
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8. I hereby certify that the	foregoing/is'true and correct	D - 4 1 ·	Facincar	1 2 _ 2	30-92
SIGNED There a	Wellerd g T	Petroleum	Engineer	DATE	U-94
(This space for Federal C APPROVED BY CONDITIONS OF APPRO	AND WAR	TITLE		DATE	