

Submit 5 Copies  
Appropriate District Office  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Revised 1-1-89  
See Instructions  
at Bottom of Page

Operator  
Plains Petroleum Operating Company

Address  
415 W. Wall, Suite 2110, Midland, Texas 79701

Reason(s) for Filing (Check proper box) ☐ Other (Please explain)

New Well ☐ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Operator ☒ Casinghead Gas ☐ Condensate ☐

If change of operator give name and address of previous operator Arch Pet. Inc., 777 Taylor St., Ste 11-A

II. DESCRIPTION OF WELL AND LEASE

Lease Name Eva E. Blinebry Federal	Well No. 12	Pool Name, Including Formation Langlie Mattix SRQG
Location Unit Letter J : 1980 Feet From The S Line and 1994 Section 34 Township 23 S Range 37 E , NMPM,		

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas-New Mexico Pipeline	Address (Give address to which approved copy of this form is to be sent) Box 2528, Hobbs, New Mexico 88241
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> El Paso Natural Gas	Address (Give address to which approved copy of this form is to be sent) Box 1492, El Paso, Texas 79978
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When ?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover
Date Spudded	Date Compl. Ready to Prod.	Total Depth		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		
Perforations				
TUBING, CASING AND CEMENTING RECORD				
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pressure, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Bonnie Husband  
Printed Name Bonnie Husband Office Mgr/Tech  
Date 9-16-91 Telephone No. (915) 683-4434

OIL CO

Date Approved

By

Title

Well API No.

Fort Worth, Texas 76102

Kind of Lease State, Federal or Fee	Lease No. LC064118
Y Feet From The E Line	
Lea	County

Approved copy of this form is to be sent to  
S. New Mexico 88241

Approved copy of this form is to be sent to  
aso, Texas 79978

When ?

Deepen	Plug Back	Same Res'v	Diff Res'v
P.B.T.D.			
Tubing Depth			
Depth Casing Shoe			

SACKS CEMENT

Allowable for this depth or be for full 24 hours.)

gas lift, etc.)

Choke Size

Gas - MCF

Gravity of Condensate
Choke Size

CONSERVATION DIVISION

1991

APPROVED BY: JERRY SEXTON

DATE: 9-16-91

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or numb
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

ulation of deviation tests taken in accordance

s.  
transporter, or other such changes.