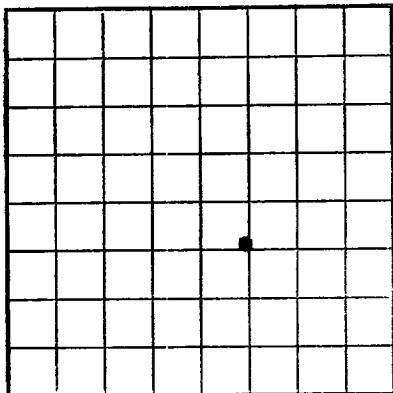


U. S. LAND OFFICE Las Cruces
SERIAL NUMBER 064118
LEASE OR PERMIT TO PROSPECT _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL



LOCATE WELL CORRECTLY

Company Carter Foundation Production Co. Address P. O. Box 1688 - Kermit, Texas.
Lessor or Tract Blinebry Field Langlie Mattix State New Mexico
Well No. 12 Sec. 34 T. 23S R. 37E Meridian NMPM County Lea
Location 1980 ft. N. of S Line and 1994 ft. E. of E Line of Section 34 Elevation 3267
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date November 2nd, 1961 Signed [Signature] Title Field Manager

The summary on this page is for the condition of the well at above date.
Commenced drilling October 3rd, 1961 Finished drilling October 16th, 1961

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from 3,404 to 3,572 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from 380 to 410 No. 3, from _____ to _____
No. 2, from 590 to 750 No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
9-5/8	32.30	8	Tex. Pat.	325	Tex. Pat.				Surface Casing.
7" OD	28	8	P. Borg	3,592	Union		3,496	3,572	Oil String

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9-5/8	314	300	Pump & Plug		
7" OD	3600	800	Pump & Plug		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from Surface feet to 3,600 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

November 2nd, 1961 Put to producing October 31st, 1961
The production for the first 24 hours was 72 barrels of fluid of which 100 % was oil; No %
emulsion; No % water; and No % sediment. Gravity, °Bé. 38.1 @ 60°
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

John B. Coy, Driller J. P. Neil, Driller
G. L. Hughes, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	580	580	Red Beds
580	820	240	Sand and Sandy Shale
820	1,040	220	Red Shale and Sandy Shale
1,040	1,170	130	Anhydrite
1,170	2,340	1,170	Salt
2,340	2,520	180	Anhydrite and Dolomite
2,520	2,680	160	Sand and Anhydrite
2,680	3,290	610	Dolomite
3,290	3,404	114	Sand and Dolomite
3,404	3,572	168	Sand and Dolomite Stringers
3,572	3,600	28	Dolomite

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1. The first of these is the fact that the Commission has not yet received any information from the Government of the Republic of China (Taiwan) regarding the situation in the Republic of China (Taiwan) since the end of the Second World War.

DATE	DESCRIPTION	AMOUNT	BALANCE
1960-01-01	Balance		100.00
1960-01-15	Deposit	50.00	150.00
1960-02-01	Withdrawal	25.00	125.00
1960-02-15	Deposit	75.00	200.00
1960-03-01	Withdrawal	100.00	100.00
1960-03-15	Deposit	50.00	150.00
1960-04-01	Withdrawal	75.00	75.00
1960-04-15	Deposit	25.00	100.00
1960-05-01	Withdrawal	50.00	50.00
1960-05-15	Deposit	25.00	75.00
1960-06-01	Withdrawal	75.00	0.00
1960-06-15	Deposit	50.00	50.00
1960-07-01	Withdrawal	25.00	25.00
1960-07-15	Deposit	75.00	100.00
1960-08-01	Withdrawal	50.00	50.00
1960-08-15	Deposit	25.00	75.00
1960-09-01	Withdrawal	75.00	0.00
1960-09-15	Deposit	50.00	50.00
1960-10-01	Withdrawal	25.00	25.00
1960-10-15	Deposit	75.00	100.00
1960-11-01	Withdrawal	50.00	50.00
1960-11-15	Deposit	25.00	75.00
1960-12-01	Withdrawal	75.00	0.00
1960-12-15	Deposit	50.00	50.00
1961-01-01	Balance		50.00

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was sidetracked, or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

U. S. GOVERNMENT PRINTING OFFICE

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