

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Kermit, Texas November 1st, 1961
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Carter Foundation Production Company - Blinberry, Well No. 12, in NW $\frac{1}{4}$ SE $\frac{1}{4}$,
(Company or Operator) (Lease)
J, Sec. 34, T. 23-S, R. 37-E, NMPM., Langlie Mattix Pool
Unit Letter

Lea

County. Date Spudded October 3, 1961 Date Drilling Completed October 16, 1961

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 3,267 DF Total Depth 3,600 PBTD

Top Oil/Gas Pay 3104 Name of Prod. Form. Penrose Sand

PRODUCING INTERVAL -

Perforations 3496-3506; 3526-3536; 3545-3555; 3564-3572.

Open Hole None Depth 3,600 Casing Shoe 3,600 Depth 3,543 Tubing

OIL WELL TEST -

No
Natural Prod. Test: Test bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 72 bbls. oil, 0 bbls water in 24 hrs, 0 min. Choke Size 12/64"

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 1,000 Gals. MCA Acid, 20,000 Gals. Refined Oil, & 40,000# sand.

Casing 325 Tubing 193 Date first new oil run to tanks October 31st, 1961

Oil Transporter Texas-New Mexico Pipe Line Company

Gas Transporter El Paso Natural Gas Company

Remarks: Perforated the four sections described above and acidized each with 250 gallons MCA acid, then Fraced with 20,000 gallons refined oil and 40,000# 20/40 sand.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved _____, 19____

CARTER FOUNDATION PRODUCTION COMPANY
(Company or Operator)

By: [Signature]
(Signature)

Title Field Manager

Send Communications regarding well to:

Name Carter Foundation Production Company

Address P. O. Box 1688 - Kermit, Texas

OIL CONSERVATION COMMISSION

By: [Signature]

Title _____