

OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

RECEIVED

REQUEST FOR (OIL)-(GAS) ALLOWABLE

DEC 14 1951

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Request for Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

P. O. Box 1688, Kermit, Texas
 Place

December 14, 1951
 Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

660 ft. from North Line and
660 ft. from East Line of
Section 34

Amen G. Carter

E. C. Hill

Well No. 1 in NE 1/4 NE 1/4

Company or Operator

Lease

Teague

section 34, T. 23-S, R. 37-E, N.M.P.M. Ellenburger Pool Lea County

Please indicate location:

Elevation 3274 Spudded 9-10-51 Completed 11-28-51

Total Depth 9,733 P.B. - -

Top Oil/Gas Pay 9,648 Top Water Pay None
 Initial Production Test: Pump 1280 Flow 1280 (BOPD 1280)

Based on 320 Bbls. Oil in 6 Hrs. 0 Mins.

Method of Test (Pitot, gauge, prover, meter run):

Size of choke in inches 1/2"

Tubing (Size) 2" EUE @ 9,600 Feet

Pressures: Tubing 450# Casing Packer

Gas/Oil Ratio Est. 600 Gravity 44 @ 60°

Casing Perforations:

None

Unit letter: A

Casing & Cementing Record

Size	Feet	Sax
<u>13-3/8</u>	<u>309</u>	<u>450</u>
<u>9-5/8</u>	<u>2,895</u>	<u>1600</u>
<u>7" CD</u>	<u>9,654</u>	<u>500</u>

Acid Record:

500 Gals 9,654 to 9,733
 _____ Gals _____ to _____
 _____ Gals _____ to _____

Shooting Record.

_____ Qts _____ to _____
 _____ Qts _____ to _____
 _____ Qts _____ to _____

Natural Production Test: _____ Pumping No test Flowing

Test after acid or shot: _____ Pumping 1280 Flowing

Show of Oil, Gas and water

S/ 3805 to 3948 - 180' HORIZON
 S/ 4890 to 5020 - 2280' Sul. water
 S/ Q 5351 to 5455 - 500,000 cu'/Day
 S/ Q 7130 to 7296 - 6000' oil
 S/ Q 7813 to 7912 - 135' oil
 S/ Q 9135 to 9241 - 1080' oil
 S/ Q 9648 to 9724 Flow 22 BOPD
 S/ _____

Please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1055 (-2219)
 T. Salt 1185 (-2089)
 B. Salt 2320 (-954)
 T. Yates 2515 (-759)
 T. 7 Rivers - -
 T. Queen 3390 (-116)
 T. Grayburg 3566 (-292)
 T. San Andres 3785 (-511)
 T. Glorieta 4915 (-1641)
 T. Drinkard - -
 T. Tubbs 5885 (-2611)
 T. Permian 7085 (-3811)
 T. Penn missing
 T. Miss missing

T. Devonian 7140 (-3866)
 T. Silurian 8055 (-4781)
 T. Montoya 8365 (-5091)
 T. Simpson 8715 (-5441)
 T. McKee 9125 (-5851)
 T. Ellenburger 9648 (-6374)
 T. Gr. Wash _____
 T. Granite _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____

T. Ojo Alamo _____
 T. Kirtland-Fruitland _____
 T. Farmington _____
 T. Pictured Cliffs _____
 T. Cliff House _____
 T. Menefee _____
 T. Point Lookout _____
 T. Mancos _____
 T. Dakota _____
 T. Morrison _____
 T. Penn _____
 T. _____
 T. _____

Date first oil run to tanks or gas to pipe line: November 29, 1951

Pipe line taking oil or gas: Texas-New Mexico Pipe Line Company

Remarks: _____

Amon G. Carter

Company or Operator

By: *Amon G. Carter*

Signature

Position: Field Manager

Send communications regarding well to:

Name: Amon G. Carter

Address: P. O. Box 1688, Kermit, Texas

APPROVED 12-14 .1951

OIL CONSERVATION COMMISSION

By: *Ray J. Garkner*

Title: _____