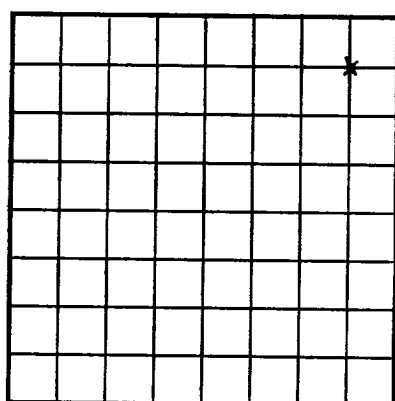




LOCATE WELL CORRECTLY

ILLEGIBLE

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Amon G. Carter Address P.O. Box 1688, Hermit, Texas
Lessor or Tract E. G. Bill Field Teague State New Mexico
Well No. 1 Sec. 34 T. 23-S R. 37-E Meridian NMPM County Lea
Location 660 ft. (N) of N Line and 660 ft. (E) of E Line of Section 34 Elevation 3274
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Amon G. Carter
Title Field Manager

Date December 14, 1951

The summary on this page is for the condition of the well at above date.

Commenced drilling September 10, 1951 Finished drilling November 28, 1951

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 9,648 to 9,733 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from 70 to 90 No. 3, from _____ to _____
No. 2, from 620 to 635 No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
13-3/8	48	8	Spang	309	Halliburton	none			
9-5/8	36	8	Spang	4,895	Halliburton	none			
7-1/2	22.26	8	Spang	9,654	Halliburton	none			

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13-3/8	321	450 sacks / 3 1/2 gal.	Pump & plug		
9-5/8	2,895	1600 sacks / 3 1/2 gal.	Pump & plug		
7" OD	9,654	500 sacks / 3 1/2 gal.	Pump & plug		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from Surface feet to 9,733 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

December 14, 1951 Put to producing November 29, 1951

The production for the first 24 hours was 1280 barrels of fluid of which 100 % was oil; 0 % emulsion; 0 % water; and 2/10 % sediment. Gravity, °Bé. 44

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Luther Sapp, Driller J. B. Woods, Driller
D. E. Wright, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	1055	55	Sand & Red Shale
1055	1185	130	Anhydrite, Sand & Red Shale
1185	2320	1135	Salt, Shale & Potash
2320	2515	195	Anhy., Lime & Shale
2515	3250	735	Anhy., Lime & Shale
3250	3785	535	Lime & Sand
3785	4915	1130	Lime
4915	5600	685	Lime & Sand
5600	5885	285	Lime
5885	6020	135	Sand & Shale
6020	7085	1065	Lime & Some Shale
7085	7140	55	Broken Lime & Shale
7140	8715	1575	Lime & Chert
8715	9125	410	Lime & Some Shale
9125	9648	523	Sand & Shale
9648	9733	85	Lime & Dolomite

Treated with 500 gallons 15% Low Tension Acid, Maximum Pressure 1,600 pounds, minimum pressure 300 pounds. Well unloaded oil and acid load into pits in 45 minutes, flowed 70 barrels clean oil in to tank first hour through open tubing; then flowed 320 barrels in six hours on 1/2" choke.

(over)

FORMATION RECORD—Continued

LOG OF OIL OR GAS WELL

GEOLOGICAL SURVEY

DEPARTMENT OF THE INTERIOR

UNITED STATES

11/15/54

тогда же от имени его встал

SECRET

U.S. DEPARTMENT OF JUSTICE

11-388-24 IN OFFICE, 12/1/58
01-10-11 12/1/58

Company _____
Address _____
Lessor or Trust _____
Field _____
State _____
County _____
Well No. _____
Location in _____ of _____ (_____ of _____) of _____ line of _____
(Lateral connection to well) _____
The information given herewith is a complete and correct record of the well and all work done thereon
as far as can be determined from all available records.
Signed _____
Title _____
Date _____

The sum now on this page is for the condition of the well as above date.

(1) Includes area in (C)

OIL OR GAS FIELDS OR ZONES

Oil or Gas Sands or Zones

(1) μ is a σ -finite measure on $\mathcal{A}$.

No. 1, from	to	No. 4, from	to
No. 2, from	to	No. 5, from	to
No. 3, from	to	No. 6, from	to

IMPORTANT WATER SANDS

CASING RECORD

IMPORTANT WATER STANDS

.....68	1994, 18-17	1993	1992	1991	1990
.....69	1994, 18-17	1993	1992	1991	1990

CASING RECORD

CASTING BY JAMES

[illegible]

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "backpacked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

U. S. GOVERNMENT PRINTING OFFICE

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