

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until the form C-104 is to be submitted in triplicate to the same of the submitted to the Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

| P. O. Box 1648, Kernit, Texas Na 21, 1932 Place 1831 ft. from North Lix Date 1831 ft. from North Lix Amon G. Carter S. C. Nill Well No. 2 In SS 1/4 NR Image of Operator Lease Teague- Section 34 Image of Operator Section 34 Image of Operator | | | |
|---|---------------|--|--|
| WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: 660 ft. from East Line Section 34 Section 34 Muon G. Carter E. C. Hill Well No. 2 in SE 1/4 NE 1 Company or Operator Lease Teague- Section 34 T. 23-S R. 37-E N.M.P.M. Ellenburger Pool Lease Company or Operator Please indicate location: Elevation 3271 Spudded 2-11-52 Completed 5-14-52 Total Depth 9,730 P.B. - Total Depth 9,730 P.B. - Total Depth 9,730 P.B. - Total Depth 9,730 P.B. - - Total Depth 9,730 P.B. - - Top 0il/Gas Pav 9,555 Top Water Pay No Vater Top 0il/Gas Pav 9,555 Top Water Pay No Vater Based on 171.63 Bbls. 0il in 4 Hrs. 0 M Method of Test (Pitot, gauge, prover. meter run): Size of choke in inches 1/2 ^a Tubing (Size) 2 ^a Size 6 9,716 Pressures: Tubing 275# C | owth time and | | |
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| Test after acid or shot: Pumping Flo | wing | | |
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| Please indicate below Formation Tops(in conformance with geographical section of st | ate) ' | | |
| Southeastern New Mexico Northwestern New Mexico | | | |
| | | | |
| T. Anhy 1055 (42216) T. Devonian 7132 (-3861) T. Ojo Alamo | | | |
| T. SaltT. SilurianT. Kirtland-Fruitland | | | |
| B. Salt 2340 (4931) T. Montoya 4405 (-5134) T. Farmington | | | |
| T. Yates 2493 (4 778) T. Simpson 8732 (-5461) T. Pictured Cliffs | | | |
| T. 7 Rivers T. McKee T. Cliff House T. Queen 3230 (/ 1) T. Fllenburger 9555 (-6284) T. Menefee | | | |
| | | | |
| | | | |
| T. San Andres Jaks (- 347) T. Granite 1. Mancos T. Glorieta T T T T. Dakota | | | |
| T. Drinkard T T T. Morrison | | | |
| T. Tubbs 5900 (-2629) T. T. Penn | | | |
| T. Abo T T | | | |

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T. Penn ____

T. Miss_

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Date first oil run to tanks or gas to pipe line: May 14, 1952 Pipe line taking oil or gas: Texas-New Nexice Pipe Line Company Remarks:____ Amon G. Carter Company or Operator Q ou Position: Field Manager Send communications regarding well to: Name: Anon G. Carter

APPROVED <u>May - 7.7.-, 1957</u>-OIL CONSERVATION COMMISSION By: Hog Market Lift Title: <u>Andrew Costing Sector</u>

P. 0. Bex 1688

Address: Kermit, Texas