Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

Ι.		O TRANS	SPORT OIL	AND NAT	URAL GA					
Operator Arch Petroleu	ım I	nc.				Well A	0-02	5-10	944	
Address 777 Taylor S Reason(s) for Filing (Check proper box)	7., Su	ite I	T-A, F	Fort U	jorth,	フィフ	610Z			
New Well Recompletion Change in Operator	Oil Casinghead	Change in Trai Dry Gas Co	nsporter of: / Gas ndensate			,				
If change of operator give name and address of previous operator Cart			Product	tion Co.	, Box i	1036, F	7. Wor	th Tx	76101	
E.C. Hill "B" Federal 5 Teaque Blinebry State, Federal or Fee 71-064								2 4 // 8		
Unit Letter B Section 34 Township		7.2	et From The		and 16	55 Fo	et From The	E Lea	Line County	
III. DESIGNATION OF TRANS	SPORTER	OF OIL		RAL GAS				•		
Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) TEXAGO Trading + Transportation Irc. P.O. Box 5568, Denver, CO 80217										
Name of Authorized Transporter of Casinghead Gas or Dry Gas					Address (Give address to which approved copy of this form is to be sent) P.O. BOX 1492, El Paso, TX 79978					
If well produces oil or liquids, give location of tanks.	Unit S	S∞. Tw 34 3	p. Rge. 23 37	Is gas actually connected? When? VES When? 5/74					•	
If this production is commingled with that f IV. COMPLETION DATA	rom any other	r lease or pool	l, give commingli	ing order numb	жг. /					
Designate Type of Completion	· (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Pro	ducing Form	ution	Top Oil/Gas Pay			Tubing Depth			
Perforations								Depth Casing Shoe		
	EMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
V. TEST DATA AND REQUES OIL WELL (Test must be after re Date First New Oil Run To Tank		al volume of l			exceed top allo			for full 24 hou	rs.)	
Length of Test	Tubing Pres	Q!rt		Casing Pressure			Choke Size			
Actual Prod. During Test				Water - Bbis.			Gas- MCF			
Actual Front During Test	Oil - Bbls.	· · · · · · · · · · · · · · · · · · ·		L						
GAS WELL	17			150 6 (0.070			·		
Actual Prod. Test - MCF/D	Length of T			Bbls. Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pres	sure (Shut-in)		Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				OIL CONSERVATION DIVISION APR 2 6 1989 Date Approved						
Janet Duden							SIGNED 1	Y JERRY S	EXTON	
Signature Janet Dryden Agent Printed Name						Dis	TRICT I SA	PERVISOR	4,44	
2-/-89 8/7/332-9209 Date Telephone No.										

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

APR 2 6 1989

COMMENSATION OF MAKE MAKENY CONTROLS

RECEIVED

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