DISTRIBUTION		NSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-110
SANTA FE		AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL GA	45
LAND OFFICE	-		
TRANSPORTER GAS			
OPERATOR PROBATION OFFICE			· · · · · · · · · · · · · · · · · · ·
Operator	Production Company		
Address			
P. O. Box 900, Ke	rmit, Texas 79745		
Reason(s) for filing (Check proper b	Change in Transporter of:	Other (Please explain) To change Lease	and Well Number from
New Well Recompletion	Oil Dry Gas		
Change in Ownership	Casinghead Gas Condens	sate	<u> </u>
If change of ownership give name and address of previous owner	>		
I. DESCRIPTION OF WELL AN	D LEASE Well No. Pool Name, Including Fo	Tanulie - Kind of Lease	Lease No.
Lease Name Blinebry	18 Mattix 7 Rivers	Queen GIDg State, Federal	or Fee Federal LC-064118
	90 Feet From The North Line	andFeet From T	he East
Unit Letter;;	23-South 37		County
Line of Section 34	Township 23-SOUTH Range 37	-Last , NMPM, Lea	
L DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL GA	S	red conv of this form is to be senti
Name of Authorized Transporter of		Box 52332, Houston,	TX 77052
Texas-New Mexic Name of Authorized Transporter of	Casinghead Gas (A) or Dry Gas	Address (Give address to which approv	ved copy of this form is to be sent)
El Paso Natural G		Box 1492, El Paso, TX	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. B 34 23-S 37-E	Is gas actually connected? Whe Yes	1-20-77
If this production is commingled	I with that from any other lease or pool,	give commingling order number:	
V. COMPLETION DATA Designate Type of Compl	etion - (X) X Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v. X X X
Date 2722 AP.B. 10-29-76	Date Compl. Ready to Prod. 1-20-77	Total Depth 9737'	P.B.T.D. 5500' Tubing Depth
Elevations (DF, RKB, RT, CR, et 3276'DF, 3262'GH	R Oueen	Top Oil/Gas Pay 3420'	3470' Depth Casing Shoe
Perforations 3420', 24', 2 82', 86', 98', 35	28', 32', 36', 40', 50', 54' 02', 07', 12', 22', 26', 30'	, 65', 67', 74', 70', ', 41' & 45'	9582'
	TUBING, CASING, ANI CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	13-3/8"	322'	300 sx-circulated 850 sx-Top @ 375'
8-1/4"	7-5/8"	2918'	500 sx-Top @ 5350'
6-3/4"	5-1/2"		
V. TEST DATA AND REQUES	T FOR ALLOWABLE (Test must be	after recovery of total volume of load oil	l and must be equal to or exceed top allow
OIL WELL		Producing Method (Flow, pump, gas l	lift, etc.)
Date First New Cil Run To Tank 1-20-77	1-24-77	Pump	Choke Size
Length of Test	Tubing Pressure	Casing Pressure	
24 Hrs. Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF
Actual Prod. During 1 est 70.1	9.1	61	19
I <u></u>			
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
		Casing Pressure (Shut-in)	Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		
VI. CERTIFICATE OF COMPI	LIANCE		ATION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation		APPROVED	hote-
Commission have been comp above is true and complete	lied with and that the information given to the best of my knowledge and belief	BY Contract	ALL DESIGNET
		TITLE	n compliance with RULE 1104.
Ride Di	It lung'		amounts for a newly drilled of deepen
- NOACO ET	(Signature)	well, this form must be accom	cordance with RULE 111.
	Agent	- All sections of this form able on new and recompleted	must be filled out completely for allo
1	(Title) -26-77		TT TTT and VI for changes of OWN
	(Date)	I mall same or number, or trating	borten or other such change of condition number the filed for each pool in multip

er, on. well name or number, or transporter, or other such changes of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

RTGT: ED

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JAN 27 1977 OIL CONSERVATION COMM. HOBBS, N. M.