

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☐DEEPEN ☐PLUG BACK ☒

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐

OTHER

SINGLE
ZONE ☒MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Carter Foundation Production Company

3. ADDRESS OF OPERATOR

P. O. Box 500, Kermit, Texas 79745

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface 990' FNL & 1650' FEL Section 34, T-23-S, R-37-E

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.

990'

(Also to nearest drlg. unit line, if any)

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

2310'

16. NO. OF ACRES IN LEASE

480

19. PROPOSED DEPTH

7400'

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40

20. ROTARY OR CABLE TOOLS

22. APPROX. DATE WORK WILL START*

As soon as possible

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17-1/2"	13-3/8"	48#	322'	300 sx-circulated
8-1/4"	7-5/8"	26.40#	2918'	850 sx-Top @ 375'
6-3/4"	5-1/2"	15.5# & 17#	9582'	500 sx-Top @ 5350'

Total Depth: 9737'; OH PB-9688'

Plug Back in 5-1/2" csg. w/wire line bridge plug @ 9500' capped with 12 gals. hydromite.

PBTD-9482'

(11-56) McKee zone perforated between 9232' & 9316' & put on production.

(4-60) Squeezed hole in 5-1/2" csg. @ 4310' w/500 sx, 3 stages to 4800 psi.

Proposal

Plug back w/wire line bridge plug at 9100' & dump 20' cement on bridge plug.

Select fire perforate w/2 shots per foot - 7292', 97', 7308', 16', 21', 26' & 32'.

Run packer on 2" tubing to 7200'. Acidize to ball out w/30 ball sealers and 1,000 gals. N.E. regular acid.

Swab test and reacidize w/2000 gals. regular N.E. acid, if necessary.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Robert D. Stelling

TITLE

Agent

DATE 10-19-76

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

DATE

CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

RECEIVED
FEB 9 1976
OIL CONSERVATION COMM.
HOBBS, N. M.