

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico 000

ILLEGIBLE

1 before this form can be approved an initial allowable be assigned to any completed Oil or Gas well. Submit this form in QUADRUPPLICATE

1956 NOV 23 AM 7:29

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator W. J. Carter Lease S. C. Hill

Address Box 1480, Rosita, Texas
(Local or Field Office) (Principal Place of Business)

Unit 3-1, Well(s) No. 34, Sec. 23-1, T. 37-8, R. 7-8, Pool Texas

County El Paso Kind of Lease: Federal Government

If Oil well Location of Tanks on lease

Authorized Transporter Texas-New Mexico Pipe Line Company Address of Transporter
Midland, Texas Houston, Texas
(Local or Field Office) (Principal Place of Business)

Per cent of Oil or ~~Natural Gas~~ to be Transported 100 Other Transporters authorized to transport Oil or Natural Gas
from this unit are None

REASON FOR FILING: (Please check proper box)

NEW WELL ☒ CHANGE IN OWNERSHIP ☐

CHANGE IN TRANSPORTER ☐ OTHER (Explain under Remarks) ☐

REMARKS: Well ceased to produce anything but water from Ellenburger formation.
Set Halliburton drillable squeeze packer at 9500 foot, dumped 12 gallons
Hydramite on top of plug, circulated water out of hole, perforated 5 1/2" casing
from 9232 to 9253; 9266 to 9296; 9302 to 9316 with four 1/2" jet holes per foot.
Treated with 200 gallons CONCRETE PUMP mixed with 90 barrels lease crude.
Well flowed at pressure in 24 hours on gas lift.

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 23rd day of November 1956

Approved 11/27/1956, 1956

OIL CONSERVATION COMMISSION
ORIGINAL AND 3 COPIES SIGNED BY

By E. J. FISCHER ENGINEER

Title _____

By [Signature]

Title Field Manager

INSTRUCTIONS

This form shall be executed and filed in QUADRUPLICATE with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil and gas from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (a) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.