District I PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico
Energy, Minerals & Natural Resources Department

District II 811 South First, Artesia, NM 88210

811 South First, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION 2040 South Pacheco Form C-104 Revised October 18, 1994 Instructions on back

Submit to Appropriate District Office 5 Copies

District IV Santa Fe, NM 87505 2040 South Pacheco, Santa Fe, NM 87505

☐ AMENDED REPORT

11 WALL SUITE 835	2040 South Pac					LOWABL	E AND) AUT	HORIZ	ZATIO	N TO TRA	NSPORT		
11	I. REQUEST FOR ALLOWABLE AND AUTHORIZ 1 Operator name and Address													
## MIDLAND, TX 79701	SAGA PETROLEUM LLC 415 W WALL SUITE 835											148967		
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4° I hereby certify that the rules of the Oil Conservation Division have been complied with and that the Information given above is true and complete to the best of my knowledge and belief. Signature: Approved by: Printed name: Approved by: Title: Approval Date: 3-9-00 Phone: 915/684-4293 4° If this is a change of operator fill in the OGRID number and name of the previous operator PLAINS PETROLEUM OPERATING CO. OGRID 017805	³⁵ Date New Oil ³⁶ Gas			Gas Deli	Delivery Date 37 Test Date			38 Test Length		gth	³⁹ Tbg. Pressure		⁴⁰ Csg. Pressure	
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complied with and that the Information given above is true and complete to the best of my knowledge and belief. Signature: Printed name: J. CHARLES FARMER Title: MGR Approved by: Phone: 915/684-4293 If this is a change of operator fill in the OGRID number and name of the previous operator PLAINS PETROLEUM OPERATING CO. OGRID 017805	5.10.10 5.20				VVale			Gas			,,			
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