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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Anesia, NM 88210 **OIL CONSERVATION DIVISION** 

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

<b>l.</b>		TO TRA	NSP	ORT O	L AND NA	TURAL G						
Openion Arch Petroleum Inc.							Well API No. 30-025-10945					
Address 10 Desta Drive, Suit	e 420 1	East.	Midl	and, Te	exas 797	05	. I					
Reason(s) for Filing (Check proper box)						et (Please expl	ain)					
New Well		Change in	Transc	orter of:		st 500 b		t allows	hle for	month		
Recompletion 🛣	Oil		Dry G		-					designate		
Change in Operator	Casinghea		Conde	_		ck" Pool		corguace		resignaca		
f change of operator give name and address of previous operator			,	<u> </u>	raddo	CK FOOT	•					
I. DESCRIPTION OF WELL	AND LE	ASE										
Lease Name  E.C. Hill "B" Federal  Well No. Pool Name, Including Undesignat						ock		Kind of Lease Lease No. State Federal or Fee LC064118				
Location A	. 810	<u> </u>			Iorth	660		_	East			
Out Letter rea rion file						e and	Fe					
Section 34 Township	23 Sc	outh	Range	37 I	East ,N	мрм,	Le	a		County		
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)												
Y IXI 1 I						P.O. Box 1183, Houston, Texas 77251-1183						
Name of Authorized Transporter of Casinghead Gas X or Dry Gas Address (Give address to which approv												
El Paso Natural Gas Co.						× 1492.				/		
If well produces oil or liquids,						y connected?	EI Faso When		/33/0			
ive location of tanks.	A	,	235	37E	_	No	1	•				
f this production is commingled with that i	from any oth	er lease or	pool, g	ive commin	gling order num	ber:						
V. COMPLETION DATA		Oil Wel	<del></del> i-	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Designate Type of Completion	- (X)	• .	X	OLI WEII	New Well	WOLKOVEI	Deepen	X	Same Res v	l l		
Date Spudded	Date Compl. Ready to Prod.				Total Depth	Total Depth			P.B.T.D.			
12-11-51	10-15-90				748	7484 <b>'</b>			5265'			
Elevations (DF, RKB, RT, GR, etc.)					Top Oil/Gas	Top Oil/Gas Pay			Tubing Depth			
3273 DF Paddock						01		4787'				
Perforations								Depth Casing Shoe				
4888-5256' (372 holes)								71	7104'			
	NG RECOR	SD CD										
HOLE SIZE	CASING & TUBING SIZE					DEPTH SET			SACKS CEMENT			
17 1/2	13 3/8					322 '			300			
12 1/4	9 5/8					2899'			1400			
8 1/2	7					7104'			500			
7	2 7/8					4787 <b>'</b>						
V. TEST DATA AND REQUES	T FOR A	LLOW	ABLE	C								
OIL WELL (Test must be after re	ecovery of to	stal volume	of load	oil and mu					for full 24 hou	rs.)		
Date First New Oil Run To Tank	Date of Te	a .			Producing M	ethod (Flow, p	ump, gas lift,	etc.)		,		
Length of Test	Tuking Deserve				Casina Drass	Casing Pressure			Choke Size			
rengin or rear	Tubing Pressure				Casing 11000	Casing 1 (Casino						
Actual Prod. During Test	Oil - Bbls.				Water - Bbls	Water - Bbls.			Gas- MCF			
recent tion swing to	Oil - Bois.											
GAS WELL					•							
Actual Prod. Test - MCF/D	Length of	Test			Bbls. Conde	Bbis. Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Press	Casing Pressure (Shut-in)			Choke Size			
VL OPERATOR CERTIFIC	ATEO	COL	DT TA	NCE	1			<u> </u>	<del></del>			
				NCE	(	OIL CO	<b>NSERV</b>	ATION	DIVISIO	NC		
I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above					11							
is true and complete to the best of my knowledge and belief.						Data Annual						
1 0 5 M					Date	Date Approved						
Davity N. W.						n : at mad by						
Signature					By_	By Drig, Signed by.						
David Miller, Operations Manager						Paul Kautz						
Printed Name Title					Title		St Mine					
10/30/90 (915) 685-1961												
Date		Tel	ephone	No.								
····												

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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