

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO

LC 064118

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

E.C. Hill "B" Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Teague Blinbry

11. SEC., T., R., M., OR BLK. AND
SURVEY OR ARMA

Sec 34, T-23-S, R-37-E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
Arch Petroleum Inc.

3. ADDRESS OF OPERATOR
10 Desta Dr., Suite 420 East, Midland, Texas 79705

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

810 FNL & 660 FEL, Section 34, T-23-S, R-37-E Unit A

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3273 DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

plug back

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-08-90 Ran gauge ring to 5320, set 7" CIBP on wireline at 5300'. Test CIBP to 500#. Ran cased hole GR/CNL/CCL log from 5300-3800'.
10-09-90 Perf 1 JSPF 5040-5256 (220 holes). Dumped 35' cement on top of CIBP at 5300'.
10-10-90 Perf 1 JSPF 4888-5039 (152 holes). Swab perfs.
10-12-90 Frac thru 3 1/2" N-80 tbg using 50,000 gals X-L gelled 2% KCL water with 100,000# sand at 31.8 BPM. Tagged sand with radioactive material. Ran afer frac a GR/Temp log from TD - 4800'.
10-13-90 Swab test paddock formation 4888-5256.

18. I hereby certify that the foregoing is true and correct

SIGNED

Daniel Miller

TITLE

Operations Manager

DATE

10-18-90

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

2A Teague Blinbry