Form approved. Budget Bureau No. 42-R1425.

## **UNITED STATES**

('Alah Isar)	UNIT	<b>ED STATES</b>	;	(0	reverse ald	e)			
	DEPARTMENT OF THE INTERIOR RECEIVE							AND BERIAL NO.	
	020200000							LC 064118	
APPLICATION	Y FOR PERMIT T	O DRILL, D	DEEPEN	1, OR P	LUG' B	<b>ACK</b>	6. IF INDIAN, ALLOTTE	E OR TRIBE NAME	
a. TYPE OF WORK							190		
		DEEPEN [		PLA	JG BAC	K LXI	7. UNIT AGREEMENT	NAME	
b. TYPE OF WELL OIL X GAS CONE ZONE ZONE ZONE						• 🗇 🖯	S. PARM OR LEASE NAME		
OIL WELL OTHER ZONE LAJ ZONE  2. NAME OF OPERATOR						E.C. Hill "B" Federal			
-	m Inc					İ	9. WELL NO.		
Arch Petroleu 3. ADDRESS OF OPERATOR	III THE.						1		
10 Docta Dr. Suite 420 Fast, Midland, Texas 79705							10. FIELD AND POOL, OR WILDCAT		
10 Desta Dr., Suite 420 East, Midland, Texas 79705 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)							Teague Blinebry		
At surince							11. SEC., T., R., W., OR BLK. AND SURVEY OR AREA		
810 FNL & 660 FEL, Section 34, T-23-S, R-37-E							Sec 34, T23S,	R37E	
Same						[·	12. COUNTY OF PARIS		
14. DISTANCE IN MILES AND DIRECTION FROM KEAREST TOWN OR POST OFFICE.								New Mexico	
10 miles North of Jal						17 NO 0	Lea F ACRES ASSIGNED	THEM HEXTCO	
10. DISTANCE FROM PROPOSED® LOCATION TO MEAREST * PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any)		:				TO THIS WELL 40			
		810	480		20. ROTARI OR CABLE TOOLS				
13. DISTANCE FROM PROPOSED LOCATION® TO NEAREST WELL, DRILLING, COMPLETEN, OR APPLIED FOR, ON THIS LEASE, FT.  21. ELEVATIONS (Show whether DF, RT, GR, etc.)		180 19. PR		5305		20. KU1AI	CI OR CABLE TOOLS		
							22. APPROX. DATE W	ORK WILL START	
3273 DF							9-6-90		
23.	)	PROPOSED CASI	NG AND	CEMENTIN	G PROGRA	М			
SIZE OF HOLE	BIZE OF CASING	WEIGHT PER F	T00	SETTING 1	DEPTH	QUANTITY OF CEMENT		ENT	
17 1/2	13 3/8	48#		32		300 sx			
12 1/4	9 5/8	36#		2899		1400 sx			
8 1/2	7	23#		710	)4	500	SX		
CIBP at 6063 Blinebry Per	3' with 10' ceme rfs at 5312-5789	nt on top. (2 JSPF/2	5 int.	- 50 ho	oles)				
PROPOSAL:	·								
_		vr 1 + h 25	1 como	nt on t	nn				

- 1. Set 7" CIBP at 5305' with 35' cement on top.
- 2. Perforate 2 JSPF at 4920-5260 (Paddock)
- 3. Acidize with 3500 gals 15% NeFe HCL + ball sealers. Frac with 28,000 gals gel, 48,000# 20-40 sand and 20,000# 12-20 sand at 30 BPM.
- Test formation and put on production.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new productive zone. If proposal is to drill or deepen drectionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. 24. Operations Manager miller (This space for Federal or State office use) APPROVAL DATE PERMIT NO. AIRA CARLSTAD A T-CONDITIONS OF APPROVAL, IF ANY: .