

OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

REQUEST FOR (OIL)-(GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

P. O. Box 1688, Kermit, Texas
Place

February 11, 1952
Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: 810 ft. from North Line and 660 ft. from East Line of Sec. 34

Amon G. Carter
Company or Operator

Hill
Lease

Well No. 1-D in NE 1/4 NE 1/4

section 34, T. 23-S, R. 37-E, N.M.P.M. Wildecat Pool Lea County

Please indicate location: Elevation 3273 Spudded 12-11-51 Completed 1-26-52

Total Depth 7484 P.B. 7345

Top Oil/Gas Pay 7103 Top Water Pay 7370
Initial Production Test: Pump Flow 823 (BOPD on surface)
GAS-SEA-DAV

Based on 205.8 Bbls. Oil in 6 hrs. 0 Mins.

Method of Test (Pitot, gauge, prover, meter run): Pitot

Size of choke in inches 1/2"

Tubing (Size) 2" EUE 7314 Feet

Pressures: Tubing 900 - 500 Casing None

Gas/Oil Ratio 1890 Gravity 43.4 @ 60

Casing Perforations:

Unit letter: A

Casing & Cementing Record

Size	Feet	Sax
13-3/8"	307	300
9-5/8"	2,883	1,400
7" OD	7,104	500

Acid Record:

Gals to
Gals to
Gals to

Shooting Record.

Qts to
Qts to
Qts to

Show of Oil, Gas and water

S.O. 3847-3930 95' SO, 275' GCW, 1000' Sul.W.
S.O. 5422-5555 500' O&G drlg. W.
S.O. 5552-5675 390' GC drlg. W. 550'
S.O. 6217-6355 75' Oil, 125' O&GCW, SW.
S.O. 7103-7305 59.32 BOPH
S.O. 7305-7430 47.61 BOPH, 60' Sul.W.
S.O. 7409-7484 450' O&GC mud
S.O. 7100-7345 46 BOPH, No water

Natural Production Test: Pumping Flowing

Test after acid or shot: Not shot or treated Pumping Flowing

Please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1050 (-2223)
T. Salt 1195 (-2078)
B. Salt 2250 (-1023)
T. Yates 2480 (-793)
T. 7 Rivers
T. Queen 3220 (-53)
T. Grayburg 3520 (-247)
T. San Andres 3785 (-512)
T. Glorieta 4913 (-1640)
T. Drinkard
T. Tubbs 5885 (-2612)
B. Permian 7086 (-3813)
T. Penn missing
T. Miss missing

T. Devonian 7150 (-3877)
T. Silurian
T. Montoya
T. Simpson
T. McKee
T. Ellenburger
T. Gr. Wash
T. Granite
T.
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T.

T. Ojo Alamo
T. Kirtland-Fruitland
T. Farmington
T. Pictured Cliffs
T. Cliff House
T. Menefee
T. Point Lookout
T. Mancos
T. Dakota
T. Morrison
T. Penn
T.
T.
T.

Date first oil run to tanks or gas to pipe line: January 24, 1952

Pipe line taking oil or gas: Texas-New Mexico Pipe Line Company

Remarks: _____

Amos G. Carter
Company or Operator

By: 

Signature

Position: Field Manager

Send communications regarding well to:

Name: Amos G. Carter

Address: P. O. Box 1688

Mermit, Texas

APPROVED FEB 11 1952 , 19

OIL CONSERVATION COMMISSION

By: 

Title: Engineer District 7