

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☒	DIFF. RENVR. ☐	Other _____
2. NAME OF OPERATOR Plains Petroleum Operating Company						5. LEASE DESIGNATION AND SERIAL NO. LC 064118	
3. ADDRESS OF OPERATOR 415 W. Wall, Suite 1000, Midland, TX 79701						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit H, 1981' FNL & 810' FEL At top prod. interval reported below At total depth						7. UNIT AGREEMENT NAME	
14. PERMIT NO.						DATE ISSUED	
12. COUNTY OR PARISH Lea						13. STATE NM	
9. WELL NO. 2						10. FIELD AND POOL, OR WILDCAT Teague (Paddock)	
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 34, T23S, R37E						8. FARM OR LEASE NAME E. C. Hill 'B' Federal	

15. DATE SPUDDED 10-15-92	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.) 10-29-92	18. ELEVATIONS (DF, RKB, RT, CR, ETC.)* 3273' DF	19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 7331'	21. PLUG, BACK T.D., MD & TVD 5265'	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVAL DRILLED BY →	ROTARY TOOLS X	CABLE TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5406' - 5240' (Paddock)					25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN GR-CBL-CCL					27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)					
CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.4# J-55	324'	17-1/2"	300 sx	
9-5/8"	32-36# H-40&J	55 2914'	12-1/4"	1450 sx TOC 100'	
7"	23,26,29# N-80 & J-55	7174'	8-1/2"	500 sx TOC 4475'	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	5156'	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
5053' - 5240' (108 shots)		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		5100' - 5235'	3600 gal 15% acid
		5024'	Frac w/25000 g GW & 31000# 16/30
		3857' - 4325'	Sqz w/150 sx Class 'C'
		3500 - 3801'	Spot Cement

33. PRODUCTION							
DATE FIRST PRODUCTION 11-1-92		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping 2-3/8" x 1-3/4" x 18"				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 12-23-92	HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BSL. 10	GAS—MCF. 110	WATER—BSL. 279	GAS-OIL RATIO 11000
FLOW. TUBING PRESS. 45	CASINO PRESSURE 45	CALCULATED 24-HOUR RATE →	OIL—BSL. 10	GAS—MCF. 110	WATER—BSL. 279	OIL GRAVITY-API (CORR.) 34.6	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD						TEST WITNESSED BY NA	
35. LIST OF ATTACHMENTS							

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Dominic J. Bazile

TITLE Area Engineer

DATE 9-20-93

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Glorietta Paddock Blaineby	4926 5059 5290					

RECEIVED

SEP 21 1993

COB HOBBS
OFFICE