

OIL CONSERVATION DIVISION

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Plains Petroleum Operating Company	Well API No. 30 025 10946
Address 415 W. Wall, Suite 1000, Midland, TX 79701	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input checked="" type="checkbox"/>	Oil <input checked="" type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator Cancel Teague Blinbury allow	

II. DESCRIPTION OF WELL AND LEASE

Lease Name E. C. Hill B Federal	Well No. 2	Pool Name, Including Formation Teague (Paddock)	Kind of Lease State (Federal) or Fee	Lease No. 064118
Location Unit Letter H : 1981' Feet From The N Line and 810 Feet From The E Line Section 34 Township 23S Range 37E, NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas-New Mexico Pipeline	Address (Give address to which approved copy of this form is to be sent) P. O. Box 60028, San Angelo, TX 76906					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Sid Richardson Gasoline & Gasoline Co.	Address (Give address to which approved copy of this form is to be sent) 201 Main Street, Ft. Worth, TX 76102					
If well produces oil or liquids, give location of tanks.	Unit D	Sec. 35	Twp. 23S	Rge. 36E	Is gas actually connected? Yes	When? 1972
If this production is commingled with that from any other lease or pool, give commingling order number:					PC-823	

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well	Workover X	Deepen	Plug Back X	Same Res'v	Diff Res'v
Date Spudded 10-15-92	Date Compl. Ready to Prod. 10-29-92		Total Depth 7331'		P.B.T.D. 5265'			
Elevations (DF, RKB, RT, GR, etc.) 3273' DF	Name of Producing Formation Paddock		Top Oil/Gas Pay 5046'		Tubing Depth			
Perforations 5053' - 5240' (108 shots)					Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank 11-1-92	Date of Test 12-23-92	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hours	Tubing Pressure 45	Casing Pressure 45	Choke Size
Actual Prod. During Test	Oil - Bbls. 10	Water - Bbls. 279	Gas - MCF 110

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
Mark A. Nieberding Petroleum Engineer
Printed Name
4/20/93
Date
Title
915/683-4434
Telephone No.

OIL CONSERVATION DIVISION

Date Approved APR 23 1993
By Orig. Signed by Paul Kautz
Geologist
Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

3A Teague Blinbury E.