

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions
reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		5. LEASE DESIGNATION AND SERIAL NO. LC-064118	
2. NAME OF OPERATOR Plains Petroleum Operating Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 415 West Wall, Suite 1000, Midland, TX 79701		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Unit H, 1981' FNL & 810' FEL		8. FARM OR LEASE NAME E. C. Hill 'B' Federal	
14. PERMIT NO. 30-025-10946		9. WELL NO. 2	
15. ELEVATIONS (Show whether DF, RT, CR, etc.) 3273' DF		10. FIELD AND POOL, OR WILDCAT Teague (Paddock)	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 34, T23S, R37E	
		12. COUNTY OR PARISH Lea	
		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	PCLL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANS ☐
(Other) ☐	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
(Other) ☐	

Recompletion
(Note: Report results of multiple completion on Well Completion or Recombination Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

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10-15-92 MIRUSU. Unseat pump. POOH w/rods, pump. ND WH. POOH 178 jts 2-3/8" tbq, 2-3/8"x7" TAC, 2-3/8" SN, 2-3/8" perf'd tbq sub, 2-3/8" BPMA. SWIFN.

10-16-92 TAG @ 5746'. POOH KS, NCL, BOP. RIH & log 5300' - 3300' w/ GR-CBL-CCL. POOH. RIH & log 5746' - 4763', and 3600' to 3300', and 2800' - 2400' w/GR-PND. RIH w/CIBP. Set @ 5262' (collar @ 5265'). Dump 2 sx cmt. POOH.

10-17-92 PU Watson Mod 'C' fullbore pkr & 2-7/8" WS. RIH to 5109' & test CIBP to 2000#, ok. Isolate leak from 3888' to 4294', establish injection rate 2.5 BPM, 1100 psi. POOH w/ Mod 'C'. PU 7" Mod 'C', RBP & RIH w/same. Set RBP @ 4325'. POOH to 3857'. Set pkr & test BS to 2000#.

10-18-92 Squeeze csq leak w/150 sx Class 'C' w/.5% BA-86L & .2% FL-32L mixed in H₂O. Start displacement. Pump 15 BBL & SD 850 psi. PU 6-1/8" mill tooth bit, bit sub & 6 (4-3/4") DC's & 2 STDs. SION.

10-19-92 RIH w/bit & DC's. Tag cmt @ 3770'. Drill out & tag RBP @ 4325'. SI BOP & test backside to 1800 psi pumping into @ 1/4 BPM. Pressure drops to 0 psi in 10 min. POOH. Will re-squeeze with 150 sx Class C.

10-20-92 TIH w/pkr to 4294'. POOH to 3801' w/pkr. Tailpipe @ 3832', set pkr. Open bypass, spot cmt to 3500'. Release pkr, reverse out 2 bbls cmt, reset pkr press to 2500 psi, held OK.

18. I hereby certify that the foregoing is true and correct

Petroleum Engineer

April 19, 1993

SIGNED

TITLE

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

6 1993

*See Instructions on Reverse Side