Form 3160-5 (November 1983)		D STATES	SUBMIT IN TRIPLIC	Expires Augu		
(Formerly 9-331) DEPARTMENT. F THE INTERIOR (Other instructions results) BUREAU OF LAND MANAGEMENT SECTIVED				LC-064118	5. LEASE DESIGNATION AND SERIAL NO. LC-064118	
(Do not u	SUNDRY NOTICES Ase this form for proposals to drill Use "Application Fo	NO 0500000	111-7	6. IF INDIAN, ALLOTT	EE OR TRIBE NAME	
i.	OF MARK OF STREET			7. UNIT AGREEMENT	7. UNIT AGREEMENT NAME	
Plains Petroleum Operating Company AREA AREA				E. C. Hill 'B'	E. C. Hill 'B' Federal	
3. ADDRESS OF OFERATOR 415 West Wall, Suite 1000, Midland, TX 79701				9. WELL NO.		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At aurface					Teague (Paddock)	
Unit H, 1981' FNL & 810' FEL				SURVEY OR ARI	Sec 34, T23S, R37E	
14. PERMIT NO.	15. ELEV	3273' DF	RT, GR, etc.)	12. COUNTY OR PARIS	NM	
16.	Check Appropriate	e Box To Indicate No	ature of Notice, Report,	or Other Data		
Name of Alexander Manager and Alexander and				BEEQUENT REPORT OF:		
FRACTURE TREAT BHOOT OR ACIDIZE REPAIR WELL (Other) PCLL OR ALTER CASING MULTIPLE COMPLETE ABANDON® CHANGE PLANS			(Note: Report r	ALTERING ABANDONM Dietion results of multiple completion	s of multiple completion on Well	
PAGE 4 OF 4			ons and measured and (rue v	vertical depths for all marks	ers and gones perti-	
11-17-72	MIRU Cardinal Survey Company. Run production log with capacitance. Tag fill @ 5180'. PBTD 5267'.					
<u>11-30-92</u>	MIRUSU. Unseat pump. POOH w/rods, pump. ND wellhead. POOH w/tbg, SN, PS, MA. PU & RIH w/hydrostatic bai 2-3/8" tbg. Well blew in up csg w/124 jts tbg in hole. RU kill truck. Kill RIH w/tbg. Tag fill @ 5167' fill). Pull tbg to 5000'. NU BOP. Close well. SDFN.					
12-01-92	Bail sand to 5193'. POOH w/tbg bailer. Clean bailer. RIH w/bailer, tbg. Bail sand to 5228'. Clean bailer. RIH w/bailer, tbg, bail sand to 5255'. Pull bailer to 4800'. SDFN.					
12-02-92	PU & RIH $w/2-3/8$ " EUE tbg, 2-3/8" pump barrel, 6 jts 2-3/8" tbg, TAC, 158 jts 2-3/8" tbg. ND BOP. Set TAC 6 4919' $w/14000$ # tension. NU wellhead. Start running rods.					
<u>12-03-92</u>	Complete running rods.	Spaced plunger, hung	on. RDMOSU. RD pump t	ruck. Left unit pumping	; to battery.	
18. I bereby certif	y that the foregoing is true and	correct Pet	roleum Engineer	Apri	1 19, 1993	
		TITLE		DATE		
(This space fo	r Federal or State office use)					