Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources 1

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator Well API No 10946 Plains Petroleum Operating Company 30-025-1<del>0948-</del> Address 415 West Wall, Suite 1000, Midland, Texas 79701 Reason(s) for Filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Change of Battery Location - Commingled Recompletion Dry Gas Change in Operator Casinghead Gas Condensate If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease State Federal or Fee Lease No. 'B' Federal 2 Teague Blinebry LC 064118 Location Unit Letter 1981 Feet From The North Line and 810 Feet From The East **23S** Township Range 37E , NMPM, Lea County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) Texas-New Mexico Pipeline
Name of Authorized Transporter of Cannghead Gas P. O. Box 60028, San Angelo, TX 76906
Address (Give address to which approved copy of this form is to be sent) or Dry Gas Sid Richardson Carbon & Gasoline Co 201 Main Street, Ft Worth, TX 76102 If well produces oil or liquids, give location of tanks. Unit When ? Rge. Is gas actually connected? D <u>35</u> |23S | 37E Yes 1952 If this production is commingled with that from any other lease or pool, give commingling order number: -823 IV. COMPLETION DATA Oil Well Gas Well New Well | Workover Deepen Plug Back Same Res'v Diff Res'v Designate Type of Completion - (X) Date Spudded Total Depth Date Compl. Ready to Prod. P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay **Tubing Depth** Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD CASING & TUBING SIZE **HOLE SIZE DEPTH SET** SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Producing Method (Flow, pump, gas lift, etc.) Date of Test Length of Test Choke Size Casing Pressure Tubing Pressure Actual Prod. During Test Water - Bbis. Gas- MCF Oil - Rhis **GAS WELL** Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved \_ Mistramo By ORIGINAL SIGNED BY JERRY SEXTON Signature

Bonnie Husband

with Rule 111.

Printed Name

12/10/92

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

Title.

DISTRICT I STUTTENISOR

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Office Manager/Tech

Title

915/683-4434

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.