

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

(Other instructions on reverse side)

Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		5. LEASE DESIGNATION AND SERIAL NO. LC-064118	
2. NAME OF OPERATOR Plains Petroleum Operating Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 415 W. Wall, Suite 1000, Midland, TX 79701		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Unit H, 1981, FNL & 660' FEL 810		8. FARM OR LEASE NAME E. C. Hill 'B' Federal	
14. PERMIT NO.		9. WELL NO. 2	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3273' DF		10. FIELD AND POOL, OR WILDCAT Teague Blinebry	
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		11. SEC. T., R., M., OR BLK. AND SUBST OR AREA Sec 34, T23S, R37E	
NOTICE OF INTENTION TO: TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐ FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐ SHOOT OR ACIDIZE ☐ ABANDON* ☐ REPAIR WELL ☐ CHANGE PLANS ☐ (Other) ☐		SUBSEQUENT REPORT OF: WATER SHUT-OFF ☐ REPAIRING WELL ☐ FRACTURE TREATMENT ☒ ALTERING CASING ☐ SHOOTING OR ACIDIZING ☒ ABANDONMENT* ☒ (Other) Log, Squeeze Repair Casing Link	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

PLUGGED BACK FROM BLINEBRY TO PADDOCK

10-15-92

MIRUSU. Unseat pump. POOH w/rods, pump. ND WH. POOH strapping 178 jts 2-3/8" tbg, 2-3/8"x7" TAC, 2-3/8" SN, 2-3/8" perf'd tbg sub, 2-3/8" BPMA. TL 5680'.

10-16-92

Day 2. TAG @ 5746'. POOH KS, NCL, BOP. RU Computalog. RIH & log 5300' - 3300' w/ GR-CBL-CCL. POOH. RIH & log 5746' - 4763', and 3600' to 3300', and 2800' - 2400' w/GR-PND. RIH w/CISP. Set @ 5262' (collar @ 5265'). Dump 2 sx cmt. POOH.

10-17-92

OBOP. PU Watson Mod 'C' fullbore pkr & 2-7/8" WS. RIH to 5109' & test CIBP to 2000#, ok. Isolate leak from 3888' to 4294', establish injection rate 2.5 BPM, 1100 psi. POOH w/ Mod 'C'. PU 7" Mod 'C', RBP & RIH w/same. Set RBP @ 4325' & get off. Test RBP to 2000#, good. Drop 3 sx sand. POOH to 3857'. Set pkr & test BS to 2000#, good.

Continued on Attachment

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

Petroleum Engineer

DATE

10/30/92

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

[Signature]

DATE

2 19

*See Instructions on Reverse Side