

(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other in reverse side)

Budget Bureau No. 1004-013
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

LC-064118

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

E. C. Hill 'B' Federal

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Teague Blinbry

11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA

Sec 34, T23S, R37E

12. COUNTY OR PARISH 13. STATE

Lea

NM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, ST, GR, etc.)

3273' DF

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Log, Squeeze

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

10-18-92

Test back side, ok. Est rate 2 BPM @ 1700 psi. Start slurry 14.8 ppg. Squeeze csg leak w/150 sx Class 'C' w/.5% BA-86L & .2% FL-32L mixed in H₂O. Pump 15 BBL & SD 850 psi. Wait 15 min & pump 2 BBL, 1700 psi. SD 30 min. Pump 2 BBL, 1900 psi. SD 30 min. Pump 2 BBL, 1800 psi. SD 30 min. Pump 2 BBL, 1900 psi. Psi drops to 1700 psi & stabilizes. Unset pkr & reverse out. POOH w/pkr & lay down same. PU 6-1/8" mill tooth bit, bit sub & 6 (4-3/4") DC's & 2 STDS. SION.

10-19-92

RIH w/bit & DC's. Tag cmt @ 3770'. Break circulation & drill out cmt. Tag RBP @ 4325'. SI BOP & test backside to 1800 psi pumping into @ 1/4 BPM. Pressure drops to 0 psi in 10 min. POOH with tbg, collars & bit.

10-20-92

TIH w/pkr to 4294'. Open bypass, spot cmt to 3500'. Close bypass (trap 775 psi on backside), caught cmt w/4 bbls (20 bbls to spot, total 24 bbls). 30 bbls, slurry mixed 700 psi @ 1.5 BPM, 35 bbls mixed 700 psi @ 1.5 BPM. Shut down wash up, press 0 psi, start flush. Release pkr, reverse out 2 bbls cmt, reset pkr press to 2500 psi, held OK. Check flowback, none. POOH w/10 stands. Press to 1000 psi. ***Continued On Attachments***

18. I hereby certify that the foregoing is true and correct

SIGNED

Thad A. Anderson

TITLE Petroleum Engineer

DATE

10/20/92

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side