

(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other Instructions on reverse side)

Budget Bureau No. 1004-013
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. NAME OF OPERATOR Plains Petroleum Operating Company	3. ADDRESS OF OPERATOR 415 W. Wall, Suite 1000, Midland, TX 79701	4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit H, 1981, FNL & 660' FEL	5. LEASE DESIGNATION AND SERIAL NO. LC-064118	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	7. UNIT AGREEMENT NAME	8. FARM OR LEASE NAME E. C. Hill 'B' Federal	9. WELL NO. 2	10. FIELD AND POOL, OR WILDCAT Teague Blinebry	11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA Sec 34, T23S, R37E	12. COUNTY OR PARISH Lea	13. STATE NM
14. PERMIT NO.	15. ELEVATIONS (Show whether OF, RT, CR, etc.) 3273' DF											

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PCLL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Log, Squeeze

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-21-92 SI. W.O.C.

10-22-92 Unset pkr & POOH tbg & pkr. LD pkr & RIH w/6-1/8" mill tooth bit, bit sub, (6) 4-3/4" DC, XO sub, & tbg. Tag @ 3872'. Break circ & drill out. Initial returns good cement. Drill very hard cement to 4010'. Cement gets medium hard. Drill medium hard cement to 4058'. Circ bottoms up & PU to 3500'.

10-23-92 Drill cement 4258' to 4261' hard cement. Cement void @ 4261' to 4273', hard cement 4273' to 4317'. Tag pkr, circ hole, press to 1000 psi. Lost 40 psi 15 min. TOOH, LD collars. TIH, wash sand off plug. Catch plug. TOOH w/same.

10-24-92 RU loggers, correlate logs on depth, perforate 1 SPF w/.33" holes. RD loggers. MU BHA, Watson pkrs, 25' spacing. TIH w/161 jts, test pkrs. Would not hold. TOOH, top rubber on top pkr, lower rubber on bottom pkr blown. TIH w/179 jts w/bit & scraper. Tag bottom. TOOH w/17 stands, blew hydraulic hose.

Continued on Attachment

18. I hereby certify that the foregoing is true and correct

SIGNED

Mark A. [Signature]

TITLE

Petroleum Engineer

DATE

10/30/92

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side