

# DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

 SUBMIT IN TRIPLICATE\*  
 (Other instructions on reverse side)

 Bureau No. 1004-013  
 Expires August 31, 1985

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

3. LEASE DESIGNATION AND SERIAL NO.

LC-064118

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

E. C. Hill 'B' Federal

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Teague Blinbry

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 34, T23S, R37E

12. COUNTY OR PARISH 13. STATE

Lea

NM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

3273' DF

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Log, Squeeze

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROMISED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

10-25-92

MU BHA, TIH, pkrs floating from 3215' to TD, correlate pkrs. Set, test OK. Spot acid, start 1st stage. 1st stage 650 gal acid, communicated, moved to 2nd stage 650 gals acid. Would not break @ 4000 psi. Moved to 3rd stage 650 gals acid, communicated. Moved to 4th stage 650 gals acid, set pkrs, held. Breakdown 1190 psi 1.1 BPM, 1162 psi 1.8 BPM, ISIP 830 psi, 5 min 270 psi, pumped 650 gals 15%. Moved to 5th stage 1000 gals acid, pkrs held. Breakdown 1484 psi .8 BPM, 1640 psi 1.8 BPM, ISIP 791 psi, 5 min 193 psi. Unset, reverse out, pull up to 5050' bottom pkr. Fish stinger, set pkrs, resume treatment. 339 psi 1.8 BPM, increase to 2.6 BPM. Breakdown 1317 psi, 1130 psi 2.6 BPM @ 830 psi. Start flush 2.6 BPM @ 1210 psi. Flush complete to bottom perf 5235', 2.6 BPM @ 1160 psi, ISIP 819 psi, 5 min 527 psi, 10 min 322 psi. Swab 4 runs. Well trying to flow, well died.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Petroleum Engineer

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side