SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form Dry proportion of the property of t	(November 1983) (Formerly 9-331)  DEPARTMENT OF THE INTERIOR (Other instructions on re-					5. LEASE DESIGNATION AND SERIAL NO.	
O'NT NAME OF OPERATORS  2 MAINS OF OPERATORS  Plains Petroleum Operating Company  1 Secure of Secure of Company  1 Secure of Secure of Company  1 Secure of	SUNDRY	NOTICES AND RE	PORTS C	ON WELLS			
Plains Petroleum Operating Company  1. Advances of Creation  415 W. Wall, Suite 1000, Midland, Texas 79701  1. Advances of Creation  415 W. Wall, Suite 1000, Midland, Texas 79701  1. Advances of Creation  1. Advances of Creation  415 W. Wall, Suite 1000, Midland, Texas 79701  1. Advances of Thurst Industry Industry and in accordance with any State requirements.  1. Advances of Thurst Industry Industry and in accordance with any State requirements.  1. Advances of Thurst Industry Industry and in accordance with any State requirements.  1. Advances of Thurst Industry Industry and in accordance with any State requirements.  1. Advances of Thurst Industry	1. OIL FF GAS		e 9		7. UNIT AGEREMENT	NAME	
1. HOUSERS OF OFFERINGS  4.15 W. Wall, Suite 1000, Midland, Texas 79701  4.15 W. Wall, Suite 1000, Midland, Texas 79701  4.15 W. Wall, Suite 1000, Midland, Texas 79701  4.16 Control of Well (Report location clearly and in necordance with any State requirements.*  1981' FNL 6 660' FEL , Unit H  810  15. Harantons (Shew watcher of, Fr. ca. ca.)  16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTERIOR TO:  17. Wall of Midland Conflicts  18. Parties were appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTERIOR TO:  18. Parties were appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTERIOR TO:  18. Parties were appropriate Well-Track Conflicts  18. Parties were appropriate Well-Track Conflicts  18. Parties were appropriate Well-Track Conflicts  18. Parties were conflicts  18. Parties of Actions of Conflicts  18. Parties of Midland Conflicts  18. Parties of Midland Conflicts  18. Parties were appropriate Well-Track Conflicts  18. Parties of Parties Well-Track Conflicts		VI B LA			8. PARM OR LEASE !	IAMB	
415 W. Wall, Suite 1000, Midland, Texas 79701  4. Location or with Report location clearly and to accordance with any State requirement."  100. The second of the second o	Plains Petroleum (	Operating Company	Ţ	č	E. C. Hi	ll B Federal	
1. Control of Will, (Report location clearly and in accordance with any State requirements."  1981' FNL & 660' FEL , Unit H  310  10. In alexanoma (Show whither of, Fr. cs. etc.)  11. Person of Antal State and State					1		
Teague Blinebry  1981' FNL & 660' FEL, Unit H  310  Sec 34 T238 R37E  Sec 34 T238 R37E  Sec 34 T238 R37E  Lea NM  16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTERIOR TO:  **NOTICE OF INTERIOR TO:  **NOTICE OF INTERIOR TO:  **NOTICE OF INTERIOR TO:  **TREE WATER SEND-OFF  PALCTURE TREAT  **NOUTCH OF INTERIOR TO:  **TREE WATER SEND-OFF  **PALCTURE TREAT  **NOUTCH OF INTERIOR TO:  **NOUTCH OF INTERIOR TO:  **NOUTCH OF INTERIOR TO:  **NOUTCH OF INTERIOR TO:  **PALCTURE TREAT  **NOUTCH OF INTERIOR TO:  **NOUTCH							
1981' FNL 6 460' FEL, Unit H  Sec 34 T23S R37E  14. FERMIT NO.  15. ELECTRIC PROPERTY OF ADDRESS OF EXPLORATION (Show way/der St. St. On State )  16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  HOTICS OF EXPLITION TO:  THE WATER REPORTY PLANT COMPLETE SHOPE COMPLETE SHOPE OF ALTER CASING SHOPE SHOPE OF EXPLICIT AND ALTER CASING SHOPE SHOPE OF ALTER CASING SHOPE SHOPE OF ALTER CASING SHOPE SHOPE OF ALTER CASING SHOPE OF ALTER CASING SHOPE OF ALTER CASING SHOPE SHOPE OF ALTER CASING SHOPE OF AL	See also space 17 below.)						
18. PERMIT NO.  11. PERMIT NO.  12. COUNTY OR PALISH SEC. 34 T23S R37E  14. PERMIT NO.  15. PERMIT NO.  16. Check Appropriate Box To Indicate Nature of Natice, Report, or Other Data  NOTICE OF INTERTION TO:  THEY WATER SECTION?  PARCTURE TRANT  SECONDARY AMPRONE OF INTERTION TO:  THEY WATER SECTION?  PRACTURE TRANT  SECONDARY AMPRONE  PRACTURE TRANT  SECONDARY AMPRONE  PRACTURE TRANT  SECONDARY AMPRONE  ALPERINE PROVINCE OF CASHING  SECONDARY AMPRONE  ALPERINE PROVINCE OF CASHING  SECONDARY AMPRONE  SE	At surface						
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO:  THEN WATER REDT-OFF FRACTURE TREAT  SHOOTO SACRUER  AREADON*  CHANGE FLANE  (Other)  17. DERTRIER INDICATES  WATER SHOT-OFF TRACTURE TREAT  AREADON*  CHANGE FLANE  (Other)  (Nover: Report results of multiple completion on Well (Nover: Report results of multiple comple		FEL , Unit H	٠٠,	·	SURVEY OR AS		
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NOTICE OF INTENTION TO:  THET WATER SHOT-OFF PCLL OR ALTER CABING MULTIPLE COMPLETE SHOT OF PLACTURE TREAT MULTIPLE COMPLETE SHOT OF PLACE SHOT OR ACTIONS ALBERING CARING PLANS (CHANGE	16. Ch		Indicate N	ature of Notice, Report, a	<del></del>		
### PRACTURE TREAT ### SHOOT OR ACIDIES ### CHANGE PLANE			1				
### PRACTURE TREAT ### SHOOT OR ACIDIES ### CHANGE PLANE	TEST WATER SERT-OFF	PCLL OR ALTER CASING		WATER SHUT-OFF	BEPAIRING	WELL X	
### SPOOT OR ACIDIENT CHANGE PLANE (CHANGE PLANE (Other)  17. DERICALE INTOGERED OR CONFERTED OPERATION. ICLERITY STATE all pertinent details. Report receded of multiple completion on Well Nova: Report receded of multiple completion on Well Nova: Report receded of multiple completion and for formal Completions and state indeeding retinated date of stating and Nova: Report receded and for formal recompletions and state indeeding retinated date of stating and Nova: Recompletion and state indeeding retinated date of stating and Nova: Recompletion and state indeeding retinated date of stating and Nova: Recompletion and state indeeding retinated date of stating and Nova: Recompletion and state indeeding retinated date of stating and Nova: Recompletion a		<b>-</b> [			<u> </u>	<del></del>	
(Other)  (Norta: Report results of multiple completion on Well Completion or Recompletion Second and Cofform.)  17. DEFINITION OF CONFLICTED OFFEATIONS. IClearly state all pertinent details, and give pertinent dates. Including certificated date of abstrating and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and cones pertinent to take work.)*  4-25-92  Puiled out of hole with rods and pump. Tubing stuck. Chemically cut tubing at 5712' GL.  4-28-92  Locate casing leak from 3600'-3650'. Set REP at 4087' and RTTS packer at 3218'. Squeeze casing leak with 100 sx Neat Cement w/ 2% CaCl2 at 1.2 BPM and 750 psig. Bled 850 psig to 650 psig in 50 minutes.  5-1-92  Resqueeze with 50 sx cement with 61 #/sx LW, 15#/sx POZ A, 11#/sx CSE, 3% Salt, 0.2% Diacel LWL @ 1 BPM.  5-3-92  Drill out cement from 3341'-3821'. Pressure casing to 500 psig. Bled to 300 psi in 15 minutes and held.  5-7-92  Run in hole with fishing tools to top of fish at 5703'. Jar fish free w/ 75% and recover 18' 2-3/8", SN, PN, MVD jt.  5-9-92  Run in hole with tubing, pump, and rods. Set TAC at 5117' w/ 16 pts tension. Return well to pumping.		ABANDON*		SECOTING OR ACIDIZING	ABANDONS	ENT*	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.]  4-25-92 Pulled out of hole with rods and pump. Tubing stuck. Chemically cut tubing at 5712' GL.  4-28-92 Locate casing leak from 3600'-3650'. Set REP at 4087' and RTTS packer at 3218'. Squeeze casing leak with 100 sx Neat Cement w/ 2% CaCl <sub>2</sub> at 1.2 BPM and 750 psig. Bled 850 psig to 650 psig in 50 minutes.  5-1-92 Resqueeze with 50 sx cement with 61 #/sx LW, 15#/sx POZ A, 11#/sx CSE, 3% Salt, 0.2% Diacel LWL @ 1 BPM.  5-3-92 Drill out cement from 3341'-3821'. Pressure casing to 500 psig. Bled to 300 psi in 15 minutes and held.  5-7-92 Run in hole with fishing tools to top of fish at 5703'. Jar fish free w/ 75K and recover 18' 2-3/8", SN, PN, MVD jt.  5-9-92 Run in hole with tubing, pump, and rods. Set TAC at 5117' w/ 16 pts tension. Return well to pumping.	REPAIR WELL	CHANGE PLANS		(Other)	mits of multiple completic		
Proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and tones pertinated by the work. The subsurface locations and pump. Tubing stuck. Chemically cut tubing at 5712' GL.  4-28-92	(Other)			Completion or Reco	ompletion Report and Log	form.)	
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SIGNED Note that the foregoine is rue and correct  SIGNED Note to the foregoine is rue and correct  SIGNED Note to the foregoine is rue and correct  TITLE Petroleum Engineer  DATE  DATE  DATE  DATE	5-3-92	Drill out cement from 3341'-3821'. Pressure casing to 500 psig. Bled					
TITLE Petroleum Engineer  TITLE DATE	5-7-92	Run in hole with fishing tools to top of fish at 5703'. Jar fish free w/ 75K and recover 18' 2-3/8", SN, PN, MVD jt.					
SIGNED North is Nobleman. TITLE Petroleum Engineer DATE 6/18/92  (This space for Federal or State office use)  APPROVED BY TITLE DATE	5-9-92 Run in hole with tubing, pump, and rods. Set TAC at 5117' w/ 16						
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