

DEPARTMENT OF THE INTERIOR (Other instructions on reverse side)
BUREAU OF LAND MANAGEMENT

3. LEASE DESIGNATION AND SERIAL NO.

71-064118

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Plains Petroleum Operating Company		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 415 W. Wall, Suite 1000, Midland, Texas 79701		8. FARM OR LEASE NAME E. C. Hill B Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1981' FNL & 660' FEL, Unit H 810		9. WELL NO. 2	
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT Teague Blinebry	
15. ELEVATIONS (Show whether OF, RT, GR, etc.) 3273' DF		11. SEC., T., R., M., OR SLE. AND SURVEY OR AREA Sec 34 T23S R37E	
		12. COUNTY OR PARISH Lea	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

4-25-92 Pulled out of hole with rods and pump. Tubing stuck. Chemically cut tubing at 5712' GL.

4-28-92 Locate casing leak from 3600'-3650'. Set RBP at 4087' and RTTS packer at 3218'. Squeeze casing leak with 100 sx Neat Cement w/ 2% CaCl₂ at 1.2 BPM and 750 psig. Bled 850 psig to 650 psig in 50 minutes.

5-1-92 Resqueeze with 50 sx cement with 61 #/sx LW, 15#/sx POZ A, 11#/sx CSE, 3% Salt, 0.2% Diacel LWL @ 1 BPM.

5-3-92 Drill out cement from 3341'-3821'. Pressure casing to 500 psig. Bled to 300 psi in 15 minutes and held.

5-7-92 Run in hole with fishing tools to top of fish at 5703'. Jar fish free w/ 75K and recover 18' 2-3/8", SN, PN, MVD jt.

5-9-92 Run in hole with tubing, pump, and rods. Set TAC at 5117' w/ 16 pts tension. Return well to pumping.

18. I hereby certify that the foregoing is true and correct

SIGNED Mark A. Anderson TITLE Petroleum Engineer DATE 6/18/92

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side