Form 3160-5 (August 1999)

## UN. LD STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

N.M. C Cons. Division PROVED 1625 N. French Dr. Expires November 30, 2000

## Hobbs, NM 588220 ial No.

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.  SUBMIT IN TRIPLICATE - Other instructions on reverse side				NMLC064118	
				6. If Indian, Allottee or Tribe Name	
				7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well ☐ Gas Well ☒ Other				8. Well Name and No.	
2. Name of Operator Saga Petroleum LLC				E C Hill D Federal #1	
3a. Address	3b. Phone No. (include area code)		30-025-10947		
<ul><li>415 W. Wall, Suite 1900, M</li><li>4. Location of Well (Footage, Sec.</li></ul>	(915)684-4293		10. Field and Pool, or Exploratory Area Teague Simpson		
2131' FNL & 660' FEL Sec 34 (H), T23S, R37E	,		11. County or Parish, State Lea NM		
12. CHECK AP	PROPRIATE BOX(ES) TO	) INDICATE NATU	RE OF NOTICE, F	REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	☐ Acidize ☐ Alter Casing	Deepen Fracture Treat	☐ Production (Start	t/ Resume)	
Subsequent Report  Final Abandonment Notice	<ul><li>☐ Casing Repair</li><li>☐ Change Plans</li><li>☐ Convert to Injection</li></ul>	<ul><li>□ New Construction</li><li>□ Plug and Abandon</li><li>□ Plug Back</li></ul>	Recomplete Temporarily Aba Water Disposal		
If the proposal is to deepen direct Attach the Bond under which the	tionally or recomplete horizontally, work will be performed or provide lved operations. If the operation res Abandonment Notices shall be file	give subsurface locations r the Bond No. on file with I ults in a multiple completio	neasured and true vertica BLM/BIA. Required sub n or recompletion in a ne	roposed work and approximate duration thereof. all depths of all pertinent markers and zones. esequent reports shall be filed within 30 days ew interval, a Form 3160-4 shall be filed once, have been completed, and the operator has	
OCD MIT - Bradenhead Te	est - Date <b>4</b> -11 <b>-</b> 02 - Fail				
Reran MIT 8-16-02 - OCD	's E L Gonzales witness		5 m 2 1	M. E. S.	
Pressure up to 500 psi - held for 30+ mins - good test.				EPTED FOR RECORD	
Original chart to Hobbs OCD w/copy to Roswell & Carlsbad BLM offices			AUG 3 / 200.		
Wellbore schematic on ba		Ps	CARY GOURLEY THOLEUM ENGINEER		
14. I hereby certify that the foregoin Name (Printed/Typed)	g is true and correct	Title	ation Analyst		

Production Analyst Bonnie Husband onnie Gustians Signature 08/26/2002 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Title Approved by ORIGINAL SIGNED BY Office Conditions of approval, if any, are attached. Approval of this notice does not warring to K Conditions of approval, if any, are attached. Approval of unit notice of the certify that the applicant holds legal or equitable title to those rights of the certify that the applicant holds legal or equitable title to those rights of the certify that the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## SIBLENE 8-000 FEL (formerly #1M - renamed 6/15/82)

**KB El6** 3512, **CF EIGN 3563**, ₽ 74601-320-02 :ON IAA Lea County, New Mexico Sec. 34, Unit Letter H, T23S, R37E E. C. HILL "D" FEDERAL NO. 1-WIW

TD 9290' **DT89** 

Cmtd w/300 sx, circ to surf Set @ 331' 13-3/8" 48# Csg

Cmtd w/1400 sx, circ to within 70' of surf 9-5/8" 36# & 40# @ 2919"

W/6000 gals 15% HCI NEFE (8/19/89), sqz'd Perf'd ABO 6638' - 6714' (56 holes). Acidized

p,zbs 6958' - 7014' acidzd w/6000 gals 15% HCI NEFE to 2000 psi, DO cmt retainer & re-perf'd Abo Set cmt retainer @ 6895' & sqzd perfs w/150 sx Perfd Abo 1 HPF @ 6958' - 7076' (47 holes)

Acidized thru thg w/5000 gals 20% HCI (5/27/82), Perf'd Devonian 7184' - 7256' 2 HPF (38 holes)

retainer & down past fish. (4/26/82), drilled out. PBTD @ 8425' pumped 150 sx cmt out through Cmt retainer @ 8700', cmt w/50 sx, approx Fish @ 8716' (Approx 131' - 4 jts + tbg & pkr)

9232-64' (408) (9/8/53) Perf McKee 9114'-22', 34'-40', 62'-94', 9202-28',

Cmtd w/650 sx (190' off bottom @ top of McKee) 7" 23# & 29# & 32# Csg @ 9100"

> TOC @ 2900. (TS) tested ok, Abandoned Devonian Perfs out cmt retainer & cmt, csg press. set @ 5155' & sqzd w/150 sx drld Csg Lk - 5222' - 5282', cmt retainer

4 1/2", 11.6#, K-55, LT&C csg

w/555 sxs, circ'd. 2et & cmt'd @ 9014'(KB)

2 3/8" Duo-line 20 tbg

w/on/off toolnickel coated 4 1/2" Arrowset 1-X @ 8984'(KB)

Cmt'd in 8-3/4" OH w/35 sx (9/4/53) 5., Liner 9026-9289, –