Form 3160-5 (August 1999)

Type of Well

Name of Operator

Saga Petroleum LLC

2131' FNL & 660' FEL

Sec 34 (H), T23S, R37E

TYPE OF SUBMISSION

☐ Notice of Intent

8-23

8-24

8-25

Subsequent Report

☐ Final Abandonment Notice

Oil Well Gas Well M Other

415 W. Wall, Suite 1900, Midland, TX 79701

determined that the site is ready for final inspection.)

mins 1435 psi, 15 mins 1313. RD Cudd

Injecting ARO 120 BWPD @ 100 psi

Injected ARO 70 BWPD @ 100 psi

Injected ARO 78 BWPD @ 100 psi

I hereby certify that the foregoing is true and correct

which would entitle the applicant to conduct operations thereon.

onnie Bustiano

Conditions of approval, if any, are attached. Approval of this notice does not warrant of K certify that the applicant holds legal or equitable title to those rights in the subject lease RESEN

Location of Well (Footage, Sec., T., R., M., or Survey Description)

Acidize

Alter Casing

Casing Repair

Change Plans

Convert to Injection

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

(915)684-4293

Deepen

Fracture Treat

Plug Back

New Construction

Plug and Abandon

N.M.	Uil	Cons. DIMISION 35
1625	N	Expires November 30, 20

000 5. Lease Senai No. Hobbs. NW088240 If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on reverse side Well Name and No. E C Hill D Federal #1 9. API Well No. 30-025-10947 3b. Phone No. (include area code) 10. Field and Pool, or Exploratory Area Teague Simpson 11. County or Parish, State Lea NM 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION ☐ Water Shut-Off Production (Start/ Resume) Well Integrity Reclamation Other Activate SI WIW Recomplete Temporarily Abandon Water Disposal 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has 8-22-2002 RU coil tbg, RU Cudd, RIH to 9100', start washing perfs 1 BPM @ 4000 psi. Hit tight spot @ 9130', wash thru, hit tight spot @ 9167', could not wash thru. Spot 2 bbls acid & let set for 15 mins. Wash thru, hit tight spot @ 9224', could not wash thru. Spot 3 bbls acid & let set for 15 mins. Still could not wash thru. Spot 5 bbls acid & let set for 45 mins. Still could not wash thru. SD. Flush tbg, POOH w/coil tbg. RU Cudd, start acid job. Pump 50 bbls acid, dropping 15 balls every 4 bbls @ 2 BPM @ 1500 psi. Increase rate to 2.5 BPM @ 2075 psi. Increase to 2700 psi, then to 2900 psi after 38 bbls acid on. After 42 bbls on 1st set of balls on - 160 total balls. All balls on @ 83 bbls, 96 bbls job complete. ISIP 2160 psi, 5 mins 1645 psi, 10 EPTED FOR RECORD **Production Analyst** 08/26/2002 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Title ORIGINAL SIGNED E TATIVE ELMENTATED MANAGED

Date

Name (Printed/Typed)

Bonnie Husband

Signature

Approved by