

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
P.O. Box 1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other WIW

2. Name of Operator

PLAINS PETROLEUM OPERATING COMPANY

3. Address and Telephone No.

415 W. WALL, SUITE 1000, MIDLAND, TX 79701 915/683-4434

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2131' FNL & 660' FEL, Sec 34 (H), T23S, R37E

5. Lease Designation and Serial No.
NMLC064118

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

E. C. HILL "D" FEDERAL #1

9. API Well No.

30-025-10947

10. Field and Pool, or Exploratory Area

TEAGUE SIMPSON

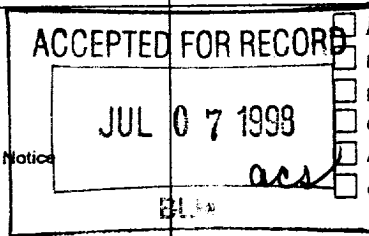
11. County or Parish, State

LEA, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice



TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☒ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

5-31-98 MI, RU Dawson Production Services, unseat pump, POOH laying dwn all rods & pump. POOH laying dwn 2-3/8" tbg- all production tbg

6-2-98 TIH w/5-7/8" Baker-Hughes mill tooth bit, bit sub, 6- 4-1/2" DC's, x-over & 2-3/8" N-80 tbg. TIH to 6866', drill out cmt to CIBP @ 6904'

6-3-98 Drilled up first CIBP and chased to 7008'. Continued drilling, second CIBP @ 7010'

6-4-98 Drill on 2nd CIBP, drilling & chasing plug to 7132'.

6-7-98 Drilled to 7150', fell free to 7216'. TIH w/tbg to 8276', tag up (cement on top of CR @ 8700').

6-9-98 Drill stringers to 8350', drill hard cement to 8352'. Fell out to 8460' Drill to 8478', POOH w/tbg & bit.

6-10-98 TIH w/5-1/2" flat btm shoe w/4.7' extension, collars & tbg. Tag up @ 8478'. Drill to 8486'. POOH, recovered 6'-5" piece of 2-3/8" tubing in extension

6-11-98 TIH w/5-1/2" flat btm shoe, 5" x 30' jt of wash pipe & DC's, tbg. Tag up @ 8486', drill 1-1/2', POOH w/tbg & wash pipe. Recovered cmt core w/junk (steel & perf gun buttons) above cement core.

14. I hereby certify that the foregoing is true and correct

Signed

Bonnie Buckner

Title Admin. Assist.

Date 06/30/98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

JC

2A Steague

1760 dp

6-12-98 TTH to 8490' w/5-1/8" mill tooth bit. Drill cmt to 8712', locate cement retainer @ 8712'.

6-13-98 PU 5-7/8" OD smooth OD, wavy bit, 3-3/4" smooth ID mill shoe, cuttie on wavy bit only, 5-1/2" OD x 4.5' extension, x-over bushing & GIH w/6-4" OD DC's, x-over & 2-3/8" N80 tbg WS. Tagged up on CR @ 8712', milled over CR from 8712' to 8715' POOH, recovered (inside shoe & extension) all but 2" of the CR (mandrel, etc.) left drillable nose cone off CR in the hole.

6-16-98 PU 5-7/8" OD shoe w/catcher inside, 5 fts 5" OD WP, 4-3/4" OD Bowen jars, 6-4" DC's & 2-3/8" tbg to 6500'.
6-17-98 Tagged up on top of fish @ 8728' - made approx 2.5' - drill string gained weight (suspected fish released and went down hole creating vacuum). PU tbg & washed & chased fish down hole to top of 5" liner @ 9026'. POOH w/tbg, DC's, jars, LD all 5 fts of 5" WP & 5-7/8" OD mill shoe w/catcher. PU 5-3/4" OD OS w/cut lip guide dressed w/mill control for 2-3/8" tbg & grapple for 2-3/8" tbg body. WITH w/4-1/4" OD bumper sub, 4-1/4" OD jars, 6-4" DC's & 2-3/8" tbg.

6-18-98 Tag up @ 9018', work OS over fish, POOH w/WS. Recovered fish which was 1/2 ft 2-3/8" tbg, seating nipple, 7"x2" pkt & 1 ft 2-3/8" tbg below pkt (tail pipe), LD 4" OD drill collars. PU 6-3-1/8" DC's & 4-1/4" mill tooth drill bit. TTH w/WS inside 5" liner (top of liner @ 9026') to 9133', wash sand to 9237'.

6-19-98 Drid & cleaned out to 9274' (bottom McKee sand pnt @ 9264'). POOH w/2-3/8" tbg WS, 3-1/8" DC's & 4-1/4" bit. LD bit, PU Arrow 5" CIBP setting tools, 1 ft 2-3/8" tbg & Arrowset 7"x2-3/8" pkt & WITH w/2-3/8" WS. Set Arrow 5" CIBP @ 9040' (14" below top of 5" liner - tagged 5" liner w/7" pkt to confirm liner top & measured 16" out of the hole) set down 20,000# on CIBP - confirmed it set okay, pulled up the hole & set 7" pkt immediately above 5" liner. Pressure tested liner top. Released 7" pkt, POOH w/tbg WS, LD pkt & CIBP setting tools.

6-20-98 Ran 4-1/2" used csg as follows:

4-1/2" Halliburton float shoe	1.25'
1 ft 4-1/2" 11.6# K55 (WB) LT&C csg	42.13'
4-1/2" Halliburton float collar	0.85'
23 fts 4-1/2" 11.6# K55 (WB) LT&C csg	952.79'
15 fts 4-1/2" 11.6# J55 (YB) LT&C csg	632.15'
37 fts 4-1/2" 11.6# J55 (YB) ST&C csg	1537.29'
1 ft 4-1/2" 11.6# J55 (YB) ST&C Pm x	41.76'
LT&C collared csg	1809.23'
44 fts 4-1/2" 11.6# J55 (YB) LT&C csg	3992.43'
96 fts 4-1/2" 11.6# K55 (WB) LT&C csg	9009.88'
Total csg & tools	+ 4.12'
Csg set below 12' KB	9014.00'
Csg set @ KB datum	

6-21-98 Ran 1 cmt basket 10' above float shoe (@ 9004') & 1 cmt basket 10' above float collar (@ 8960'). Ran 13 centralizers, 1 on each csg collar (40' centers) from 8970' to 8391' & 10 centralizers, 1 on every 3' csg collar (120' centers) from 8391' to 6924' & 35 centralizers, 1 on every 5th csg collar (200' centers) from 6924' back to 125' from surface, total of 58 centralizers. RU Halliburton, established circulation w/FW. Cemented w/270 sx Interfill "H" w/0.2% CFR-3 & 5#/sk MicroBond, Yield 2.72 ft/sk, density 11.7 ppg. Tailed in w/285 sx 50:50 Premium Pozmix A w/0.25% D-ALR-1, 0.5% Halad 322, 2% gel & 5#/sk MicroBond, yield 1.30 ft/sk, density 14.3 ppg. Displaced w/140 bbls FW, plug dwn @ 8:00 PM CDT 6-19-98. Floats held okay, good circulation throughout. Circulated 5 sx cmt to surface. RD Halliburton, ND BOP & spool, set 4-1/2" csg slips, set all csg weight on slips, cut off 4-1/2" csg. NU spool & BOP

6-22-98 Well SI WOC

6-23-98 PU 3-7/8" Mill tooth bit, GIH w/6-3-1/8" DC's & 2-3/8" tbg WS. TTH to 8908'. Tag cmt, PU swivel, drill cmt stingers, float collar & guide shoe - drill to 9035', test csg to 500 psi & 5" liner, csg & liner top tests good, no leak off. Drill & push 5" CIBP
6-24-98 Pushed & washed sand & cmt to 9274' (10' below all McKee sand pnts). Circulated well clean. LD swivel, POOH laying dwn all 2-3/8" tbg WS & DC's.

6-25-98 PU, tailed & TTH w/2-3/8" x 4-1/2" Arrowset 1-X nickel plated pkt w/2-3/8" x 4-1/2" T-2 on-off tool w/1.43" profile nipple (8977.23') (stainless top sub/nickel skirt on, on-off, stainless profile) 284 fts (8964.49') 2-3/8" J-55 4.7# EUE 8rd Rice Engineering Duoline 20 tbg. TTH to 8983' (EOP @ 8983.66', set 3K tension) Pulled off on-off tool on pkt - circulated well w/120 bbls FW w/corrosion inhibited pkt fluid. Re-engaged on-off tool on pkt. NU WH, loaded & tested csg to 500 psi, csg holds/tests good.