

P. O. BOX 1900
DEPARTMENT OF THE INTERIOR
HOBBS, NEW MEXICO
GEOLOGICAL SURVEY

5. LEASE DESIGNATION AND SERIAL NO.

Las Cruces 064118

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Carter Foundation Production Company

3. ADDRESS OF OPERATOR

P. O. Box 900, Kermit, Texas 79745

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

2131' FNL & 660' FEL Section 34, T-23S,
R-37E, Lea County, Mexico

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

E.C.Hill "M" Federal*

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Teague Devonian

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 34, T-23S, R-37E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3263' GR, 3275' KB

12. COUNTY OR PARISH

Lea

13. STATE

NM

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other) Plug Back & Recomplete

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

(Other)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

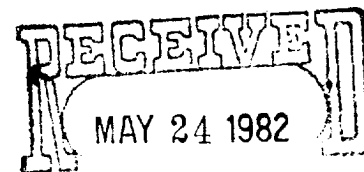
5-12-82: Set cement retainer at 8700'. Ran Gamma-Ray Neutron log from 5100' to 7200'.

5-13-82: Pumped 150 sx Class H cement with Halad 9 mixed .5%, dumped 50 sx on top of plug. Reran Gamma-Ray Neutron log from 5100' to 7100'. Perforated interval from 7184' to 7256', 19 intervals with 38 holes.

5-14-82: Set packer at 7124', acidized with 5,000 gallons 20% acid.

5-15-82: Pulled tubing and packer. Preparing to set pumping unit.

*Lease name to be changed to E. C. Hill "D" Federal.



OIL & GAS
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Agent

DATE 5-21-82

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

SEP 14 1983

*See Instructions on Reverse Side

ROSWELL, NEW MEXICO

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO 680-379

RECEIVED
SEP 16 1983
FEDERAL BUREAU OF INVESTIGATION
U.S. DEPARTMENT OF JUSTICE