

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Form C-110
Revised 7/1/55

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator Carter Foundation Production Company Lease E. C. Hill

Well No. 1-M Unit Letter H S 34 T23-S R 37-E Pool Teague

County Lea Kind of Lease (State, Fed. or Patented) Federal

If well produces oil or condensate, give location of tanks: Unit H S 34 T 23-S R 37-E

Authorized Transporter of Oil or Condensate Texas - New Mexico Pipe Line Company

Address Midland, Texas
(Give address to which approved copy of this form is to be sent)

Authorized Transporter of Gas El Paso Natural Gas Company

Address Jal, New Mexico Date Connected _____
(Give address to which approved copy of this form is to be sent)

If Gas is not being sold, give reasons and also explain its present disposition:

Reasons for Filing: (Please check proper box) New Well ()

Change in Transporter of (Check One): Oil () Dry Gas () C'head () Condensate ()

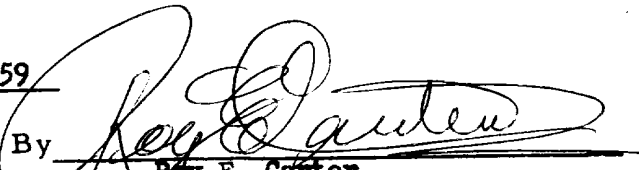
Change in Ownership (X) Other ()

Remarks: _____
(Give explanation below)

Effective June 1st, 1959 Ownership changed from: AMON G. CARTER
To: CARTER FOUNDATION PRODUCTION COMPANY

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 10th day of June 19 59

By 
Roy E. Carter
Title Field Manager

Approved _____ 19 _____

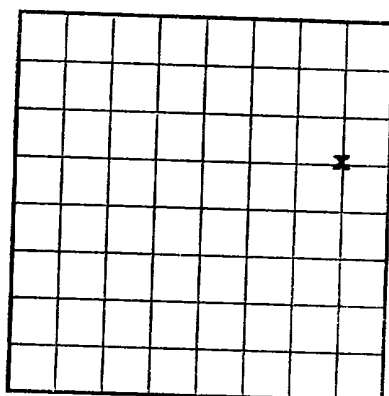
OIL CONSERVATION COMMISSION
By  Company CARTER FOUNDATION PRODUCTION CO.

Title _____ Address P. O. Box 1688, Kermit, Texas

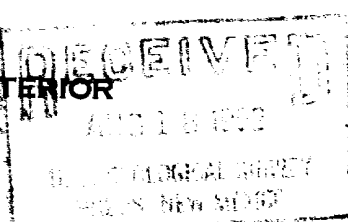
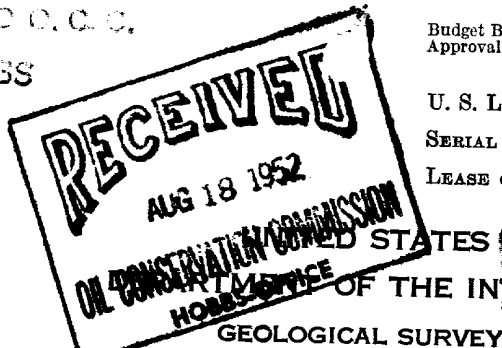
Title _____

U. S. LAND OFFICE Las CrucesSERIAL NUMBER 064118

LEASE OR PERMIT TO PROSPECT _____



LOCATE WELL CORRECTLY



LOG OF OIL OR GAS WELL

Company Amon G. Carter Address P. O. Box 1688, Kermit, TexasLessor or Tract E. C. Hill Field Teague State New MexicoWell No. 1-M Sec. 34 T. 23-S R. 37-E Meridian NMPM County LeaLocation 2131 ft. {N.} of N. Line and 660 ft. {E.} of E. Line of Section 34 Elevation 3275
(Datum floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Amon G. CarterDate August 18th, 1952Title Field Manager

The summary on this page is for the condition of the well at above date.

Commenced drilling May 23, 1952 Finished drilling August 13, 1952

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 7,217 to 7,321 No. 4, from _____ to _____No. 2, from 9,110 to 9,290 No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____

No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
13-3/8	48#	8	Spang	315	Halliburton				
9-5/8	36#	8	Spang	2,807	Halliburton				
7" OD	29,292#	8	Spang	9,100	Halliburton				

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13-3/8	331	300 sacks / 3% gel	Pump & plug		
9-5/8	2,919	1400 sacks / 3% gel	Pump & plug		
7" OD	9,100	650 sacks / 3% gel	Pump & plug		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from Surface feet to 9,290 feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

August 18th, 1952 Put to producing August 13th, 1952The production for the first 24 hours was 1104 barrels of fluid of which 100 % was oil; 0 % emulsion; 0 % water; and 0 % sediment. Gravity, °Bé. 43.2

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

L. F. Whitney, Driller J. D. Calloway, DrillerJ. B. Woods, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	1080	1080	Sand & Red Shale Top Anhy. 1080 (2195)
1080	1190	110	Red Sd, Shale, Anhy. Top Salt 1190 (2085)
1190	2370	1180	Salt, Shale & Potash Base Salt 2370 (905)
2370	2490	120	Anhy., Limestone & Shale Top Yates 2490 (785)
2490	3410	920	Anhy., Limestone & Sand Top Queen 3410 (35)
3410	3830	420	Limestone, Sand & Anhy Top San Andres 3830 (-555)
3830	4950	1120	Lime Top Glorieta 4950 (-1675)
4950	5850	900	Lime & Sand Top Tubbs 5850 (-2575)
5850	6780	930	Lime Base Permian 6780 (-3505)
6780	7170	390	Lime, Shale & Sand Top Devonian 7170 (-3895)
7170	7690	520	Lime & Chert Top Silurian 7690 (-4415)
7690	8110	420	Lime, Sand & Chert Top Fusselman 8110 (-4835)
8110	8420	310	Lime, Sand & Chert Top Montoya 8420 (-5145)
8420	8740	320	Lime, Chert & Shale Top Simpson 8740 (-5465)
8740	9110	370	Lime & Green Shale Top McKee 9110 (-5835)
9110	9290	180	Sand & Shale

16-45084-1 U. S. GOVERNMENT PRINTING OFFICE

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[illegible]