

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

LC-064118

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. RESVR. ☐ OTHER ☐

2. NAME OF OPERATOR

Plains Petroleum Operating Company

3. ADDRESS OF OPERATOR

415 W. Wall, Suite 1000, Midland, TX 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit B, 840' FNL & 1655' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

30-025-0948

*PB on 3-19-93

15. DATE SPUDDED

1-27-53 *

16. DATE T.D. REACHED

4-2-53 *

17. DATE COMPL. (Ready to prod.)

PB after 3-25-93

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3275' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

9371'org/5737'

21. PLUG BACK T.D., MD & TVD

5175' CIBP

24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM NAME (MD AND NAME)

5038' Paddock thru 5164'

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR-PND-CBL-CC1

CARLSBAD, NEW MEXICO

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	314	17-1/2"	300sx	0
9-5/8"	36#, 40#	2929	12-1/4"	1500sx	0
7"	23#, 26#	9337	8-3/4"	675sx	0

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	5166'	

31. PERFORATION RECORD (Interval, size and number)

5047' - 5164' (132 holes)

32. ACID. SHOT. FRACTURE. CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5047' - 5164'	7500 gal 15% NEFE w/264 ball seal

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
3-27-93		Pumping 2-3/8" x 1-3/4" x 18'				Prod	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
3-30-93	24			58	122	221	2103
FLOW. TUBING PRESS.	CASINO PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
45	45		58	122	221		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SOLD

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Donna J. [Signature]

TITLE

Area Engineer

DATE

10-28-93

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Blinebry Paddock Glorietta San Andres Penrose	5279' 5040' 4918' 3844' 3394'					