

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other instructions reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. LC-064118
2. NAME OF OPERATOR Plains Petroleum Operating Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 415 West Wall, Suite 1000, Midland, TX 79701		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit B, 840' FNL & 1655' FEL		8. FARM OR LEASE NAME E. C. Hill 'B' Federal
14. PERMIT NO.		9. WELL NO. #3
15. ELEVATIONS (Show whether OF, RT, CR, etc.) 3275'		10. FIELD AND POOL, OR WILDCAT Teague (Paddock)
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 34, T23S, R37E
		12. COUNTY OR PARISH Lea
		13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PLUG OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANE

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

Recomplete Paddock
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 03-19-93 MIRUSU. ND wellhead. NU BOP. Tag PBTD @ 5737'. POOH w/rods, pump. Complete pulling tubing, SN, PS, MA. Close BOP. SDFN.
- 03-20-93 Open BOP. RIH w/wireline. Tag PBTD @ 5737'. Run GR, PND from 5737' to 2500'. POOH w/wireline. PU & RIH w/CIBP & set @ 5170'. POOH w/wireline. RIH w/wireline. Tag CIBP @ 5122' (48' uphole). Run GR, CBL, CCL from 5122' to 3150'. TOC @ 3466'. RD logger. Close BOP, SDFN.
- 03-21-93 Open BOP. RIH w/sandline bailer. Tag CIBP. Beat on CIBP 4 hours. Drove it to 5450' w/bailer. RIH w/4-1/2" CIBP. Set CIBP @ 5175'. PU & RIH w/3-1/8" HSC & perforate Paddock zone 5047' - 5164'. Total of 132 holes. RD wireline. Close BOP. SDFN.
- 03-22-93 SICP 100 psi. Open BOP. PU & RIH w/2-3/8" X 4-1/2" packer, 2-3/8" seating nipple, 171 joints (2-3/8") tubing hydrotesting to 5000 psi. Tag CIBP @ 5175'. Set packer @ 5173' & test CIBP to 3000 psi. Release packer & pull to 5018'. Set packer RU acidizer. Break zone @ 3000 psi w/2% KCl water. Acidize Paddock zone w/7500 gallons 15% NeFe HCl via tbq. Pumped 264 (3/4") ball sealers during job. Flush w/22 barrels 2% KCl water. Pmax 3090 psi, Pavg 2400 psi, Ravg 4 BPM. Total load 221 barrels. RU & RIH w/tbg swab. Make 15 swab runs in 4-1/4 hours. Left well open to tank. SDFN.

(CONTINUED ON PAGE 2)

18. I hereby certify that the foregoing is true and correct

Petroleum Engineer

March 30, 1993

SIGNED

TITLE

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side